Office Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-44600
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE 🗵
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X  6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 07303	6. State Oil & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	COTTONWOOD FEE SWD
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other: SWD/INJECTION	8. Well Number
	Gas well Guiet 15 11 25 11 15 15 1	9. OGRID Number
2. Name of Operator 3BEAR FIELD SERVICES, LLC		320495
3. Address of Operator 1512 LARIMER ST., SUITE 540		10. Pool name or Wildcat
DENVER, CO 80202		SWD; DEVONIAN-SILURIAN
4. Well Location		1662
Unit Letter O	= 330 feet from the SOUTH line and	feet from the EAST line
Section 19	Township 26S Range 26E	NMPM County EDDY
0	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3483' GL	
Company of State S		Enternation that it is a second to the secon
12 Charle	Ammanuista Day ta Indiasta Natura of Nation	Panart or Other Data
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report of Other Data
NOTICE OF II	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	<u> </u>	
PULL OR ALTER CASING		NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
OTHER:  13. Describe proposed or com	DITHER:	and give pertinent dates, including estimated date
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