

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS JUN 1 8 2018
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DISTRICT II-ARTESIA O.C.D

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM0238919 |
| 2. Name of Operator CHEVRON USA INCORPORATED | | 6. If Indian, Allottee or Tribe Name |
| Contact: CINDY H MURILLO E-Mail: CHERRAMURILLO@CHEVRON.COM | | 7. If Unit or CA/Agreement, Name and/or No. SW326 |
| 3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 | 3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445 | 8. Well Name and No. HELBING 15 FEDERAL COM 4 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T22S R23E SWNE 1650FNL 2180FEL | | 9. API Well No. 30-015-29796-00-S1 |
| | | 10. Field and Pool or Exploratory Area INDIAN BASIN-STRAWN |
| | | 11. County or Parish, State EDDY COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

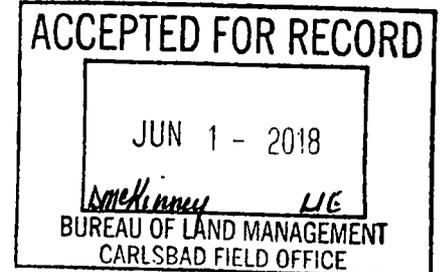
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Site Facility Diagram/Security Plan |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON IS REPONDING TO THE REQUESTED SITE SECURITY DIABRAMS FOR THE ABOVE WELL AND THE HELBING FEDERAL GAS COM #1 WELL. PLEASE FIND ATTACHED TWO FACILITY SITE DIAGRAMS AND THE WATER DISPOSAL FORM FOR THE ABOVE WELLS.

** PLEASE FORWARD TO ZOTA STEPHENS**

GC 6-14-18
Accepted for record - NMOCD



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #340428 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/22/2016 (16PP1566SE)**

| | |
|--------------------------------------|-----------------------------|
| Name (Printed/Typed) CINDY H MURILLO | Title PERMITTING SPECIALIST |
| Signature (Electronic Submission) | Date 05/26/2016 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Helbing Federal Gas Com #1
API #: 30-015-10769

Wellhead

OIL/WATER/GAS

V1

SEPARATOR

V1

GAS

V1

M

V1

GAS

Gas to Bogle Flats 10
Compressor Station

Type: Orifice Total Flow Meter
SN#: 95060513

OIL

V1

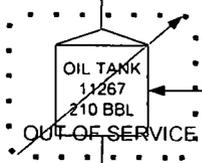
OIL

V1

WATER

Liquids to Bogle Flats 10
Compressor Station

EMERGENCY TANK VENT



V3

Oil Sales
Truck Hauling

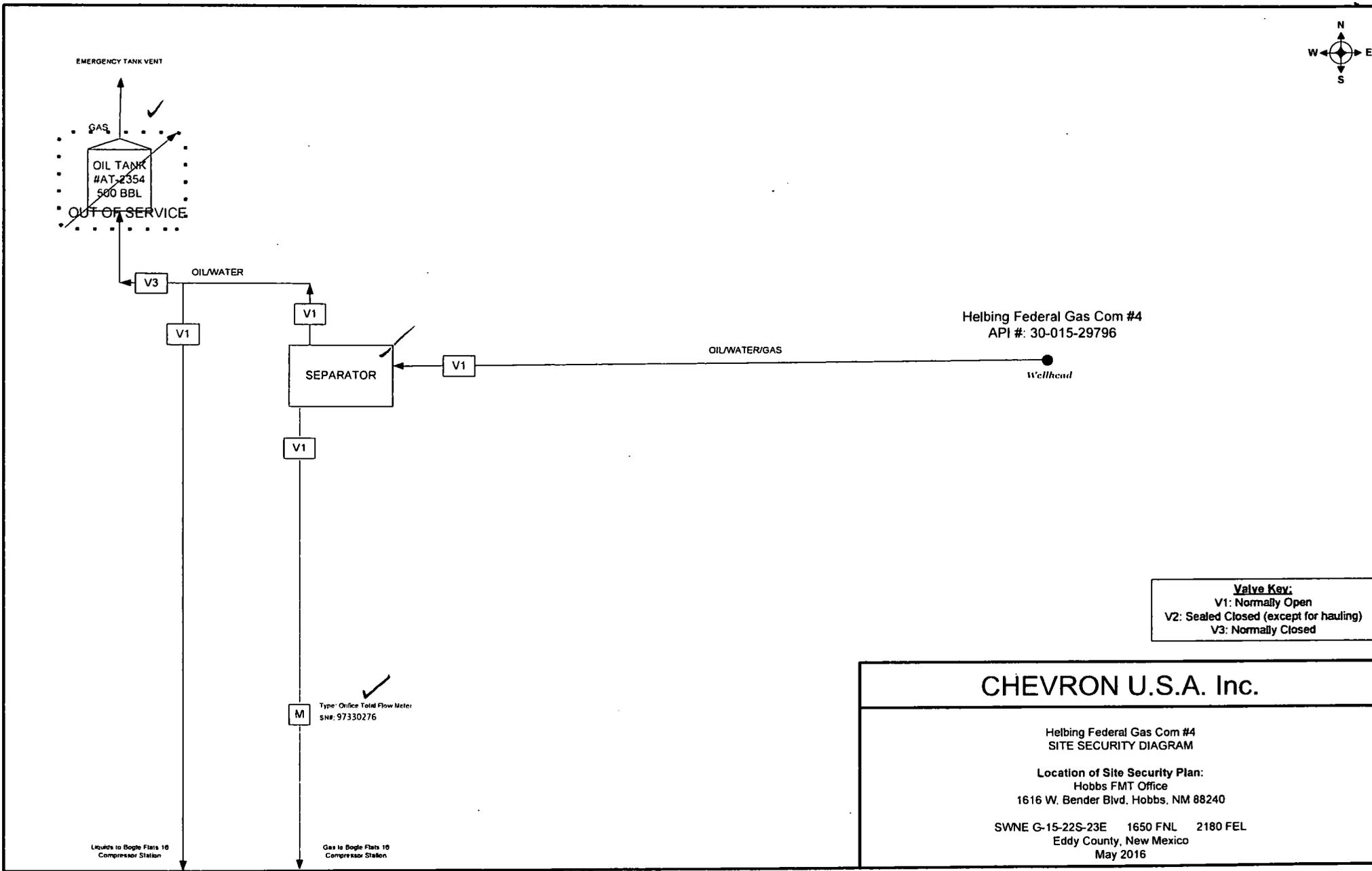
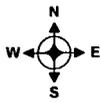
Valve Key:
V1: Normally Open
V2: Sealed Closed (except for hauling)
V3: Normally Closed

CHEVRON U.S.A. Inc.

Helbing Federal Gas Com #1
SITE SECURITY DIAGRAM

Location of Site Security Plan:
Hobbs FMT Office
1616 W. Bender Blvd. Hobbs, NM 88240

SENW F-15-22S-23E 1850 FNL 1700 FWL
Eddy County, New Mexico
May 2016



Valve Key:
V1: Normally Open
V2: Sealed Closed (except for hauling)
V3: Normally Closed

CHEVRON U.S.A. Inc.

Helbing Federal Gas Com #4
SITE SECURITY DIAGRAM

Location of Site Security Plan:
Hobbs FMT Office
1616 W. Bender Blvd, Hobbs, NM 88240

SWNE G-15-22S-23E 1650 FNL 2180 FEL
Eddy County, New Mexico
May 2016

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.
UPPER PENN (PRO GAS)

2. Amount of water produced from each formation in barrels per day.
Gas producing well only – no longer producing appreciable amount of water

3. How water is stored on the lease.
Water is not stored on site. The existing 500 bbl tank is out of service.

4. How water is moved to disposal facility.
Any incidental water production is sent via liquid trunk line to the Bogle Flats Compressor Station 2.

5. Operator's of disposal facility
 - a. Lease name or well name and number Bogle Flats Compressor Station 16

 - b. Location by ¼ ¼ Section, Township, and Range of the disposal system S10 T22S R23E

 - c. The appropriate NMOCD permit number NMOCD Permit # SWD 697

Submit above information on 1 original and 3 Copies of Sundry Notice 3160-5 or Submit above information on Sundry Notice 3160-5 electronically (EC) thru WIS system.

Note: Fluids from the Helbing Fed Com #1 and Helbing Fed Com #4 flow to the Bogle Flats Compressor Station #16 (S10 T22S R23E). From this facility, water is truck hauled. The current hauling operation is which takes water to .