District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

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	I.	REQUE	est fe	)K ALI	OWABLE	AND AUTHO	DRIZATION	TO TRANSF	ORT		
<sup>1</sup> Operator n	ame and	Address		<sup>2</sup> OGRID Nur	<sup>2</sup> OGRID Number						
Mewbourne				14744							
PO Box 527	0						<sup>3</sup> Reason for H	iling Code/ Effect	ive Date		
Hobbs, NM	88241	New Well / 06	-								
<sup>4</sup> API Numb	er	<sup>5</sup> Poo	Name					<sup>6</sup> Pool Code			
30 - 015 -	44453	Purpl	e Sage; V	Volfcamp	(Gas)	98220					
<sup>7</sup> Property C	Code	8 Pro	perty Nar	ne		<sup>9</sup> Well Number					
319626					Fuller 14/23 V	V2IP Fed	4H				
II. <sup>10</sup> Su	rface Lo	cation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County		
Н	14	26S	29E		2500	North	350	East	Eddy		
<sup>11</sup> Bo	ttom Ho	le Locatio	n								

#### UL or lot no. Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Section P 23 26S 29E 339 South 541 East Eddy <sup>12</sup> Lse Code <sup>13</sup> Producing Method <sup>14</sup> Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Date 06/24/18 Code F Flowing

### III. Oil and Gas Transporters

<sup>18</sup> Transporter	<sup>19</sup> Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	
35246	Shell Trading US Co.	0
	PO Box 4604	
	Houston, TX 77210	
285689	Delaware Basin Midstream	G
203007	1201 Lake Robbins Drive	
	The Woodlands TX 77380	
·····	RECEIVED	
	JUL 1 9 2018	
I	DISTRICT II-ARTESIA O.C.D.	l

### **IV. Well Completion Data**

<sup>1</sup> Spud Date 10/26/17	<sup>22</sup> Ready Date 06/24/18	<sup>23</sup> TD 19030' ///2	<sup>24</sup> PBTD 18985'	<sup>25</sup> Perforations 11707' - 18985'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement
17 1/2"		13 %"	851'		952
12 ¼"		9 5/a"	3047'		675
8 34"		7"	10636'		1000
6 ½"		4 1/2"	10401' - 1899	90'	500'

#### V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
06/26/18	06/24/18	6/28/18	24	NA	5600
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
15/64	168	941	4816		Production
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie	en above is true and	Approved by: Title: Approval Date:	ine of free 7-31-20	SION 2 2 2 2 2 1 8
E-mail Address: jlathan@mewbourne Date: 07/11/18	Phone:		Pending BLM ap subsequently be and scanned	provals will reviewed	

## RECEIVED

OB/24/2018         OB/28/2018         24         Image: Construction of the state of						,	•										
BUREAD OF LAND MANAGEMENT DISTRICT ILARTESIA O.C.D.         Lingens: May 31, 2010           WELL COMPLETION OR RECOMPLETION REPORT AND LOG         S. Lease Seriel No.           S. Lease Seriel No.         S. Lease Seriel No.           Decem         Plug Back         C. It folds and house or Tribe Name:           Name of Completion         Sector 12 Se		)		DEPA					R	JUL	192	201	8				
1a. Type of Well       Oil Well       G kes Well       Dry       Other       6. If Malian, Allottee or Tricke Name.         2b. Type of Completion       GN Rev Well       Work Over       Despen       Plug Back       Diff. Revr.       7. Unit or CA Agreement Name and Nu.         2b. Name of Operator       Contact: ACKE EATHAN       3. Lease Name and Well No.       7. Unit or CA Agreement Name and Nu.         2b. Name StOPENARE       Contact: ACKE EATHAN       3. Lease Name and Well No.       7. Unit or CA Agreement Name and Nu.         2b. Name StOPENARE       Contact: ACKE EATHAN       3. Lease Name and Well No.       7. Unit or CA Agreement Name and Nu.         3b. Address PO BOX 5270       The Stopen Interview Control treatment Interview Contacts with Federal requirements)*       7. Unit or CA Agreement Name and Nu.         4b. Location of Well (Ropen Interview Control treatment Interview Contacts with Federal requirements)*       7. Unit or CA Agreement Name and Nu.       7. Unit or CA Agreement Name and Nu.         Attend deph       SEE 2 3676 LM T MMP       Attend to the Set 30367 LM TMP       7. EXAMPTE SAGE WARE NAMP       10. Field target Name and Nu.       10. Field target Name and Nu.         41. total deph       SEE 2 3067 LM TMP       15. Deate TD. Reached TO 202717       12886 2       10. Exect Name analysis         21. Type Deciric & Other Mechanical Logs Run (Submit analysis)       12. Exect Name Advession To Num Contact Name Advession				BUREA	U OF L	AND I	MANA	GEMEN	UST DIST			SIA	0.C.D.		Ехр	ires: Jul	
b. Type of Completion       G2 New Well       With Over       Decon       PHug Back       Diff Restr.       7. Unit or CA Agreement Name and No.         2. Name of Operator       MetWBOURNE OL COMPANY       E-Mail/ Jathan@metwbourne.com       9. Lease Name and Well No.         3. Address TP DOS 5270       3. Phone No. (include area code)       9. API Well No.       30-015-44453         4. Lease Name and Well Report Lease Include Y and In accordance with Federal regurements)*       10. Field and Pol. or Exploring/Y         A Location of Well Report Lease Name       Sec. 14 7265 R228 E Mer MMP         A toral dreph SEE 2030F3. 241 FEE.       Sec. 14 7265 R228 E Mer MMP         14. Date Studed       13. Date 7.D. Reached       16. Date Completed         17. Type Diatrice & Other Mechanical Lags R228 Mer MMP       12. County or Parish       13. Mate 7.D. Reached         13. Type Diatrice & Other Mechanical Lags Rate (Submit copy of each)       12. Wei Submit analysis)       20. Depth Bridge Plug Set. MD       17. Elevations (Dr. K.B., RT, G.J.)*         14. Total Depth       MD       11286       19. Plug Baack T.D.:       MD       1228       30. Depth Bridge Plug Set. MD         17. Type Diatrice & Other Mechanical Lags Rate (Submit copy of each)       12. Restrice Math Mate and Survey 7.       No. B Yee (Submit analysis)         23. Casing and Liner Record       MD       MD       Depth       MD		WELL	COMP			COM	PLET		EPORT		LOG						
Other         Contact:         Contact: <thcontact:< th="">         Contact:         <t< td=""><td>•••</td><td>-</td><td>-</td><td></td><td></td><td></td><td>_</td><td>•</td><td></td><td>0</td><td></td><td></td><td></td><td>6. If</td><td>Indian, All</td><td>ottee d</td><td>or Tribe Name</td></t<></thcontact:<>	•••	-	-				_	•		0				6. If	Indian, All	ottee d	or Tribe Name
Immunolity         Immunolity         E-Mail:         Jatherson         Full ER 14/23 W2IP FED 4H           3. Address POSX 5270 HOBBS, MM 88241         32. Phone No (include area code)         9. API Well No.         30.015-44433           4. Location of Will (Report location clearly and in accordance with Federal requirements)* Sec 13 T2SS R28E Mar NMP         10. Field and Boot of Exploratory FOLLER 128S R28E Mar NMP           At top prod interval reported holow         SEC 52 T2867 SL 379FEL         11. Sec, 17, M, or Wladk and Survey, or Area Sec 13 T285 R28E Mar NMP           At top prod interval reported holow         SEC 52 T2867 SL 379FEL         15. Date 7D, Recend Gurey, or Area Sec 14 T285 R28E Mar NMP           At top prod interval reported holow         SEC 52 T2867 SL 379FEL         16. Date Completed 12.022/2017         16. Date Completed 12.022/2017         17. Elevations (DY, KB, RT, GL)*           14. Date Spudded 10/26/2017         15. Date 7D, Reached 12.022/2017         12.88 Ready to Prod. OC22/2018         20. Depth Bridge Plug Set: MD TVD         10. Set 54 SC 10.07 TVD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TCCL, CML, CRL & GR         12.98 Type of Crement Type of Crement Type of Crement Straft Job 13.375 J55         94.5         0         631 Type of Crement Type of Crement Straft Dupth Set (MD) <td></td> <td></td> <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>U Plu</td> <td>у Наск</td> <td></td> <td>II. R</td> <td></td> <td>7. U</td> <td>nit or CA A</td> <td>green</td> <td>nent Name and No.</td>			_						U Plu	у Наск		II. R		7. U	nit or CA A	green	nent Name and No.
HOBBS, NM 88241         Ph: 575:333-505         Function of Vel (Report fouries) relative model)         A. Induction           4. Location of Vel (Report fouries) Soft 20         A. Induction of Vel (Report fouries) Soft 20         10. Field and Model of Espharemative Soft 20         10. Field and Model of Espharemative Soft 20         10. Field and Model of Espharemative Soft 20         11. Sec. T. R., M. or Black and Survey or Xr. Star 20: 505. Star 2050 FL.           4. Lobal dopin         SESE 339FSL 541FEL         11. Sec. T. R., M. or Black and Survey or Xr. Star 20: 505. Star 2050 FL.         11. Sec. T. R., M. or Black and Survey or Xr. Star 20: 505. Star 2050 FL.           14. Date Spaced dimensity large Res 1. 20: 20: 71         16. Date Completed D. B. C. Onto 10: 700 To 200 FL.         11. Sec. T. R., M. or Black and Survey or Xr. Star 20: 505. Star 200 FL.           18. Total Doph:         MD         19030         19. Plug Back T.D.:         MD         120282017         12. Was well corred?         Star 20: 500. Cl.         Yr. (Stabini analysis)           21. Type Electric & Other Mechanical Lags Run (Submit corpy of each)         Type Iter 20: 500. Cl.         Yr. (Stabini analysis)         Yr. (Stabi			IL COMP	ANY	E-Mail: j	C athan@	ontact: gmewt	JACKIE	LATHAN Sm								
4. Location of Well (Report location clerry and in accordance with Federal requirements)*         10. Field and Peol, or Exploratory           A. Location of Well (Report location clerry and in accordance with Federal requirements)*         10. Field and Peol, or Exploratory           A. Loga Spudded         11. Sec, T. R. M. or Block and Super- location of Well (Report location clerry and in accordance with Federal requirements)*         10. Field and Peol, or Exploratory           14. Data Spudded         SEXE 2200FNL 330FEL 547EE         13. State           14. Data Spudded         10.282/2017         15. Date T.D. Reached         16. Date Completed         17. Elevations (DF, KB, RT, GL)*           18. Total Depth         MD         1903B         19. Plug Back T.D.:         MD         1869E         280 Cell Completed         17. Elevations (DF, KB, RT, GL)*           17. Type Electric & Other Mechanical Logs Run (Submit corpy of each)         12.98         Was UE core(T)         20. Depth Bidge Plug Set:         MD         WD         Work Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         MD         MD         MD         Wei Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         MD         MD         MD         Strice Submit analysis)           23. Type Electric & Other Mechanical Logs Run (Submit analysis)         Strice Submit analysis)         Strice Submit analysis)	3. Address			41				3a Ph	Phone N 575-39	o. (includ 3-5905	e area co	ode)		9. A	PI Well No		30-015-44453
At usynace       SEC 14 726 S R29E Mer NMP         At top prod interval reported below       NESE 22667SL 379FEL         At usid dept       SEC 14 726 S R29E Mer NMP         14. Date Spudded       15. Date T.D. Resched         14. Date Spudded       15. Date T.D. Resched         15. Date T.D. Resched       Date A.D. Resched         14. Date Spudded       15. Date T.D. Resched         17. Type Electric & Other Mechanical Logs Run (Submit copy of each)       TVD         17. Type Electric & Other Mechanical Logs Run (Submit copy of each)       TVD         17. Type Electric & Other Mechanical Logs Run (Submit copy of each)       Type Electric & Size/Grade       Wt. (#/R, 10)         16. Size       Size/Grade       Wt. (#/R, 10)       Top       Date         17.500       13.375.d55       54.5       0       581       952       235       0         17.500       13.375.d55       54.5       0       581       952       235       0       246       0       327       7447         6.125       4.500 HCP110       13.5       10401       18990       500       227       747       4       4       6       0       327       7447         25. Producing Intervals       26. Perforation Record       500       227	4. Locatio	n of Well (R Sec 1	eport locat 4 T26S F	ion clearly a 29E Mer N	nd in acc	ordance	with F	ederal rec	juirements	)*		_		10. 1	Field and Po	ool, or	Exploratory
At total depth       SESE 339FSL 541FEL       12. County or Parish       13. State         14. Date Spudded       10/20/2017       15. Date T.D. Reached       16. Date Completed       17. Elevations (DF, KB, RT, GL)*         18. Total Depth       MD       19030       19. Plug Back T.D.:       MD       11288       200 GL         11. Type Elevtric & Other Mechanical Legs Run (Submit corp) of each)       12. County or Parish       13. State       MD         21. Type Elevtric & Other Mechanical Legs Run (Submit corp) of each)       12. Was well cored?       00 No       CV State Submit analysis)         23. Casing and Liner Record (Report all strings ser in well)       No       No       CMD       No       CV State Submit analysis)         14. cost       Size/Grade       Wt. (#/L)       Top       Bottom       Depth       No. of Sks. &       No       Cmem top*       Amount Pulled         17.2500       13.375 J55       54.5       0       581       952       235       0       327 Z 747         6.125       4.500 HCP110       29.0       0       10636       10000       327 Z 747         6.125       4.500 HCP110       13.5       10401       18990       500       221       0         21. Producting Intervals       26. Performation Record       1		ace SENE	E 2500FN	L 350FEL Sec	: 14 T26	S R291	E Mer I	MP					ŀ	11. 5	Sec., T., R.,	M., or	Block and Survey
Altoil depth         SESE 339F SL 541FEL         EDDY         NM           41. Date Spaded         15. Date T.D. Reached         16. Date Completed         17. Elevations (Dr, RR, R, GL)*           10262/2017         12002/017         19030         19. Plug Back T.D.:         MD         19885         20. Depth Bridge Plug Set         MD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         ØR O	-	Se	c 23 T26	oelow NE S R29E Me	SF 2266	SFSL 37	9FEL						ŀ				
1026/2017         12/02/2017         D B & A         DB Ready to Prod.         111 Extramol 2950 GL           18. Total Deph:         MD         19030         [9, Plug Back T.D.: TVD         11288         20, Depth Bridge Plug Set:         MD           17. DE Electric & Other Mechanical Logs Run (Submit copy of each)         TVD         11288         20, Depth Bridge Plug Set:         MD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22, Was well cored?         ØN         Yes (Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         Top         Bottom         Stage Cementer         No. of Sks. & Sturry Vol.         Cement Top*         Amount Pulled           112.500         13.375 J.55         54.5         0         581         952         235         0           12.250         9.625 N80         40.0         0         3047         675         266         0           8.750         7.000 HCP110         13.35         10401         18990         500         221         0           24. Tubing Record         Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)           25. Producing Interval         10020         190300         111707 TO 18985			SE 339F		ate T D	Reache	d		16 Date	Complet	ad			E	DDY		NM
TVD         11286         TVD         11286         TVD         11286         TVD         11286         TVD         TVD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was DST run?         DN         CS (Submit analysis)           23. Casing and Liner Record         (Report all strings set in well)         Directional Survey?         No         Tvs (Submit analysis)           23. Casing and Liner Record         (Report all strings set in well)         Mo         Tvs (Submit analysis)           Hole Size         Size/Grade         WL (#/t)         Top         Bottom         Depth         Type of Cement         (IBL)         Cement Top*         Amount Pulled           12.250         9.625 N80         40.0         0         3047         675         256         0	10/26/	2017		12	2/02/201	7			D & 06/2	∧ ́⊠ 4/2018	Ready		od:		29	50 GL	B, KI, GL)*
CCL, CNL, CBL & GR         Was DST run?         Directional Survey?         No         Ves (Submit analysis)           23. Casing and Liner Record         (Report all strings set in well)         Top         Bottom         Stage Cementer         No. of Sks. &         Survey?         No.         Wes (Submit analysis)           24. Casing and Liner Record         (Help Ning)         Top         Bottom         Depth         Type of Cement         Sluery Vol.         Cement Top*         Amount Pulled           17.500         13.375.J55         54.5         0         561         952         235         0			TVD	1129	8		•						20, Dept	h Bri	dge Plug So		
23. Casing and Liner Record (Report all strings set in well)         No. of Sks. & Slurry Vol. (BBL)         Cernent Top*         Amount Pulled           17.500         13.375 J55         54.5         0         561         952         235         0           12.250         9.625 N80         40.0         0         3047         675         256         0           8.750         7.000 HCP110         29.0         0         10636         1000         327         2747           6.125         4.500 HCP110         13.5         10401         18990         500         221         0           24. Tubing Record         512         26. Perforation Record         512         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)           25. Producing Intervals         26. Perforation Record         5126         No. Holes         Perf. Status           A)         VOLFCAMP         10080         19030         11707 TO 18985         0.390         1533 OPEN           21.7         0         11707 TO 18985         0.390         1533 OPEN         0           22. Production - Interval A         11707 TO 18985         0.390         1533 OPEN         0           23. Production - Interval A	21. Type I CCL, C	Electric & Ot CNL, CBL &	her Mecha GR	nical Logs F	Run (Sub	mit copy	of eac	h)			Ŵ	as D	ST run?		🔀 No	🗖 Ye	s (Submit analysis)
Interval	23. Casing a	ind Liner Rec	cord (Rep	ort all string	s set in w	ell)		·			L						s (Subint analysis)
12.250         9.625 N80         40.0         0         3047         675         256         0           8.750         7.000 HCP110         29.0         0         10636         1000         327         2747           6.125         4.500 HCP110         13.5         10401         18990         500         221         0           24. Tubing Record				· · ·	(MI	<u>»</u>	(MD)	1		ł			-		Cement	Гор*	Amount Pulled
8.750         7.000 HCP110         220         0         10638         1000         327         2747           6.125         4.500 HCP110         13.5         10401         18990         500         221         0           24. Tubing Record												_			·		
6.125         4.500 HCP110         13.5         10401         18990         500         221         0           24. Tubing Record           Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)           25. Producing Intervals         26. Perforation Record         Size         No. Holes         Perf. Status           A)         WOLFCAMP         10080         19030         11707 TO 18985         0.390         1533 OPEN           B)																	
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Intervals       26. Perforation Record       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       28. Production - Interval A       Size       No. Holes       Perf. Status         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       11707 TO 18985       0.390       1533 OPEN         28. Production - Interval A       Test       Production       Oil       Gas       Oil Gravity       Gas       Gravity         06/224/2018       06/224/2018       24 Hr.       No.       167.0       4818.0       941.0       49.6       0.72       Production Method         Size       Test, First, Size       Cas, MCF       Bab       Gas: MCF       Gas: MCF       Bab       Production Method         Size       Size       Size       Cas, MCF       Bab       Gas: MCF       Bab       Gas: MCF       Bab       Production Method         Size       Size       Size       Cas, MCF       Bab       Size       Production Method       FLOWS FROM WELL         Size       Size       Cas, MCF       Bab       Size       Size       Cas, MCF <td>6.12</td> <td>5 4.500</td> <td>HCP110</td> <td>13.5</td> <td>10</td> <td>401</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td></td>	6.12	5 4.500	HCP110	13.5	10	401								_			
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Intervals       26. Perforation Record       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       28. Production - Interval A       Size       No. Holes       Perf. Status         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       11707 TO 18985       0.390       1533 OPEN         28. Production - Interval A       Test       Production       Oil       Gas       Oil Gravity       Gas       Gravity         06/224/2018       06/224/2018       24 Hr.       No.       167.0       4818.0       941.0       49.6       0.72       Production Method         Size       Test, First, Size       Cas, MCF       Bab       Gas: MCF       Gas: MCF       Bab       Production Method         Size       Size       Size       Cas, MCF       Bab       Gas: MCF       Bab       Gas: MCF       Bab       Production Method         Size       Size       Size       Cas, MCF       Bab       Size       Production Method       FLOWS FROM WELL         Size       Size       Cas, MCF       Bab       Size       Size       Cas, MCF <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	<u> </u>							-									
23. Producing Intervals         26. Perforation Record           23. Producing Intervals         26. Perforation Record           A)         WOLFCAMP         10080         19030         11707 TO 18985         0.390         1533 OPEN           B)         C)         D         10080         19030         11707 TO 18985         0.390         1533 OPEN           B)         C)         D         C         D         C         D         C           C)         D         C <thc< th="">         C         <thc< th=""> <t< td=""><td>24. Tubing</td><td>Record</td><td></td><td></td><td>L</td><td>I</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>· · · · · · · · · · · · · · · · · · ·</td></t<></thc<></thc<>	24. Tubing	Record			L	I											· · · · · · · · · · · · · · · · · · ·
Formation         Top         Bottom         Perforated Interval         Size         No. Holes         Perf. Status           A)         WOLFCAMP         10080         19030         11707 TO 18985         0.390         1533 OPEN           B)	Size	Depth Set (M	MD) P	acker Depth	(MD)	Size	De	pth Sct (1	MD) P	acker De	pth (MD	<u>9</u>	Size	De	pth Sct (MI	0)	Packer Depth (MD)
A)         WOLFCAMP         10080         19030         11707 TO 18985         0.390         1533         OPEN           B)         C:         Display         Display <t< td=""><td>25. Produci</td><td>ing Intervals</td><td></td><td></td><td></td><td></td><td></td><td>6. Perfor</td><td>ation Reco</td><td>ord</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	25. Produci	ing Intervals						6. Perfor	ation Reco	ord							
B) Over Constraints of the constraint of								ſ	Perforated	Interval			Size	N	lo, Holes		Perf. Status
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11707 TO 18985 18,711,683 GAL SLICKWATER, CARRYING 15,038,540# LOCAL 100 MESH SAND 28. Production - Interval A Date First Produced Date Date Test Production Test Production BBL MCF BBL Gas Water BBL BBL BBL BBL BBL BBL BBL BBL BBL BB		WOLFO		· · · · · · · · · · · · · · · · · · ·	10080	19	030		1	1707 TC	18985		0.39	0	1533	OPE	N
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval         Amount and Type of Material         11707 TO 18985       18,711,683 GAL SLICKWATER, CARRYING 15,038,540# LOCAL 100 MESH SAND         28. Production - Interval A         Date First       Test       Oil Gravity       Gas       Production Method         Object First       Test       Oil Gravity       Gas       Production Method         Object First       Test       Oil Gravity       Gas       Production Method         Object First       Test       Oil Gravity       Gas         Object First       Test       Oil Gravity       Gas       Production Method         Object First       Test       Oil Gravity       Gas         Object First       Test       Oil Gravity       Gas       Production Method         Object First       Test       Oil Gravity       Gas       Production Method         <						_						┢		+			<u> </u>
Depth Interval       Amount and Type of Material         11707 TO 18985       18,711,683 GAL SLICKWATER, CARRYING 15,038,540# LOCAL 100 MESH SAND         28. Production - Interval A         Date First         Produced         Date         Test         Production         167.0       4818.0         941.0       49.6         0.72       FLOWS FROM WELL         Chnke       Flwg.         Flwg.       Csg.         96/28/2018       24         167.0       4818.0         941.0       49.6         0.72       FLOWS FROM WELL																	
11707 TO 18985         18,711,683 GAL SLICKWATER, CARRYING 15,038,540# LOCAL 100 MESH SAND           28. Production - Interval A           Date First Produced         Test Date         Test Production         Oil Gravity Corr, API         Gas Gravity         Production Method           06/24/2018         06/28/2018         24         Test Production         Dit         Gas MCF         Water BBL         Oil Gravity Corr, API         Gas Gravity         Production Method           06/24/2018         06/28/2018         24         Oil         Gas MCF         Water BBL         Oil Gravity Corr, API         Gas Gravity         Production Method           Chnke         Tbg. Press. Flwg.         Csg. S600.0         24 Hr. BBL         Oil Gas MCF         Water BBL         Gas:Oil Ratio         Well Status           15/64         Si         S600.0         167         4818         941         28850         PGW				nent Squeez	e, Etc.						d Tuma a	C 1.4.	ensiol			-	
Date First     Test     Hours     Test     Oil     Gas     Water     Oil Gravity     Gas     Production Method       Produced     Date     Tested     Production     Production     06/24/2018     06/28/2018     24     Production     BBL     MCF     BBL     Off     Gas     Production     Gas     Production Method       06/24/2018     06/28/2018     24     Production     167.0     4818.0     941.0     49.6     0.72     FLOWS FROM WELL       Chicke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas:Oil     Ratio       Size     Flows.     Fress.     S     24 Hr.     Oil     BBL     MCF     BBL     Ratio     Water     Gas:Oil     Well Status       15/64     SI     5600.0     167     4818     941     28850     PGW     PGW	• • • • • • • • • • • • • • • • • • • •			85 18,711,	683 GAL	SLICKV	ATER,	CARRYIN									
Date First     Test     Hours     Test     Oil     Gas     Water     Oil Gravity     Gas     Production Method       Produced     Date     Tested     Production     Production     06/24/2018     06/28/2018     24     Production     BBL     MCF     BBL     Off     Gas     Production     Gas     Production Method       06/24/2018     06/28/2018     24     Production     167.0     4818.0     941.0     49.6     0.72     FLOWS FROM WELL       Chicke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas:Oil     Ratio       Size     Flows.     Fress.     S     24 Hr.     Oil     BBL     MCF     BBL     Ratio     Water     Gas:Oil     Well Status       15/64     SI     5600.0     167     4818     941     28850     PGW     PGW	<del></del> .			_													
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Produced 06/24/2018     Date 06/28/2018     Tested 24     Production Difference     BBL BBL     MCF BBL     BBL 06/F     Of Curr, API BBL     Out of Curr, API Corr, API     Oas Gravity     Production Method       Choke Size     Tbg. Press. Flwg.     Csg. Press. 5600.0     24 Hr. Press. 5600.0     Oil BBL     Gas BBL     Water BBL     Gas BBL     Gas BBL     Water BBL     Gas:Oil Ratio     Well Status       28a. Production - Interval B     Difference     Difference     PGW     PGW			· · · · ·	Trach		-		Invite	1010								
Choke         Tbg. Press.         Csg.         24 Hr.         Oil         Gas         Water         Gas:Oil         Well Status           Size         Flwg.         Press.         Fate         BBL         MCF         BBL         Ratio         Water         Gas:Oil         Well Status           15/64         SI         5600.0         —         —         167         4818         941         28850         PGW	Produced	Dale	Tested		BBL	мсі		BBL	Corr, A	API .		8vity		roducti			
Size     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio       15/64     SI     5600.0      167     4818     941     28850     PGW	Choke	Tbg. Press.	Csg.		Oil	Gas					w				FLOV	VS FRO	OM WELL
28a Production - Interval B	Size 15/64	-						BBL									
Date First     Test     Hours     Test     Oil     Gus     Production Method       Produced     Date     Tested     Production     BBL     Gus     MCF     BBL     Oil Gravity     Gas     Production Method       Choke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     BBL     Gas     Water     BBL     Gas     Production Method       Size     Flwg.     Press.     Press.     Rate     Oil     BBL     MCF     BBL     Gas     Water     Cas:Oil     Wethod       Size     Si     Press.     Press.     Press.     Press.     Production Method     NCF     BBL     Gas:Oil     Pending       Size     Si     Press.     Press.     Press.     Production Method     NCF     PBL     Production Method	28a. Produc	tion - Interva			<b></b>			L									
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Water BBL MCF BBL MCF BBL Ratio Pending BLM apple viewed of 21-31-30	Date First Produced										Ga Gri	s avity	P	roductio	on Mert	lliw.	
si pending pending 1.31.	Choke Size						······			1	- w	n -	BL	W a	ppi vevie	Neo	″ິງ ທີ່
					_						P	end	JINE -	'tly	DE ,	1	-31-"

ELECTRONIC SUBMISSION #427518 VERIFIED BY THE BLM WELL INFORMATION SYSTI \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* ( and scan

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28b. Proc	Juction - Inter	val C		·· · ·										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gn	s avily	Production Method				
Chake Size	Tbg. Press. Flwg. Sl	Csg. Press,	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status	L	,			
28c. Proc	luction - Inter	val D		<b>.</b>	1			<b>!</b>						
Date First Produced	Tesi Dale	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API	Gar	s avily	Production Method				
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gus MCF	Walcr BB1.	Gas:Qił Ratio	We	ell Status					
29. Dispo SOL	osition of Gas	(Sold, used	for fuel, vent	ed, eic.)										
Show tests,	nary of Porou all important including dep ecoveries.	zones of po	prosity and c	ontents there	eof: Corec e tool ope	intervals and a n, flowing and	all drill-stem shut-in pressum	es	31. For	mation (Log) Marker	5			
	Formation		Тор	Bottom		Description	is, Contents, et	с.		Name		Top Meas, Depth		
	MP ional remarks will be sent			1903( :dure):		NL, WATER &	GAS		SAL CAS DEL BRU BOI	STLER ADO STILE SE OF SALT JAWARE JSHY CANYON NE SPRING DEFCAMP		600 960 1530 2910 3080 5430 7000 10080		
33, Circle	e enclosed atta	achments:												
	ectrical/Mech		(1 full set re	q'd.)		2. Geologic Report			3. DST Report 4. Directional Survey					
5, Su	ndry Notice f	or plugging	and cement	verification		6. Core Anal	ysis		7 Other:					
			Electr	onic Subm	ission #42	mplete and corr 7518 Verified RNE OIL CON	by the BLM V IPANY, sent	Vell Infoi to the Ca	rmation Sys risbad	records (see attached stem.	instructio	ns):		
wanne	(please print)		<u>wa 10740</u>			<u></u>		REGULA		<u></u>				
Signa	ture	(Electron	ic Submissi	on)			Date (	<u>)7/17/20'</u>	18					
Title 18 U of the Un	J.S.C. Section ited States an	1001 and T y false, ficti	l'itle 43 U.S. tious or frad	C. Section 1 ulent statem	212, makents or re	e it a crime for a presentations as	any person kno to any matter	wingly ar within its	nd willfully i jurisdiction	to make to any depart	ment or ag	зепсу		

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Form 3405-5 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       FORM APPRIVED Do not use this form for proposals to drift or to re-enter an abandrond well. Use form 3for proposals to drift or to re-enter an abandrond well. Use form 3for proposals to drift or to re-enter an abandrond well. Use form 3for proposals to drift or to re-enter an abandrond well. Use form 3for proposals to drift or to re-enter an abandrond well. Use form 3for proposals to drift or to re-enter an abandrond well. Use form 3for proposals to drift or to re-enter an abandrond well. Use form 3for proposals.       1         1. Type of Well Control. @ Cas Well Conte       Contecl		•								
Do Not use the form for proposals to drill or for header an abandonced well. Use form 7369-31 (APD) for such proposals.       NMMM 1038         SUBMIT IN TRIPLICATE - Other Instructions on page 2       7. If Units or CAApsement, Name addrer No.         1. Type of Well       0. If Indam, Allester or The Name.         2. If Main Allester or The Name.       NMMM 1038         3. Additional and the None of None None of None None of None of None of None of None of None of None	(June 2015) DE	EPARTMENT OF THE I	NTERIOR			OMB NO. 1004-0137 Expires: January 31, 2018				
Bundoned well. Use form 3160-3 (APD) for such proposals.     C If main for CAAgreement, Name and/or No.     SUBMIT IN TRIPLICATE - Other instructions on page 2     Toye of Well     One well & Gas Well Other     Toye of Well     One well & Gas Well Other     Contact: JACKIE LATHAN     SUBMIT IN TRIPLICATE - Other instructions on page 2     The SUBMIT OF CALLER M23 V2D FED 44     SUBMIT IN TRIPLICATE - Other instructions on page 2     The SUBMIT OF CALLER M23 V2D FED 44     SUBMIT IN TRIPLICATE - Other instructions on page 2     The SUBMIT OF CALLER M23 V2D FED 44     SUBMIT IN TRIPLICATE - Other instructions on page 2     Submediate of the SUBMIT OF CALLER M23 V2D FED 44     SUBMIT IN TRIPLICATE - Other instructions on page 2     Submediate of the SUBMIT OF CALLER M23 V2D FED 44     Submediate Of Caller										
Type of Well     Out Well & Gau Well     Outer     Section In Non-DCAT_P Collect Instructions On page 2     Section In Non-DCAT_P Collect Instruction     Section In Non-DCAT_P Collect Instruction     Section Instruction Instruction     Section Instruction Instruction     Section Instruction     Sectin Instruction     Sectin Instructin Instruction     Section Instru	Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	D) for such	-enter an proposals.		6. If Indian, Allottee of	or Tribe Name			
Di Well @ Gas Well _ Other       FULLER M23 V21P FED 4H         2 Marce Of December       Contact: JACKIE LATHAN       9 API Well No.         30 Address       30-015 Add53       30-015 Add53         31 Address       30-015 Add53       30-015 Add53         36 Address       31: Phone No. (include area code)       PURPLE SAGE: WOLFCAMP GAS         4. Location of Well       (Foodage, Sec. T. R. M. or Survey Description)       11. County or Parish, State         5. C HECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       UNET State         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Water Shut-Off         13. Notice of Intent       Address       Address       Becking Case address       Water Shut-Off         14. Integrity       Casing Repair       New Construction       Reclamation       Water Shut-Off         13. Other Report       Consing Repair       New Construction       Reclamation       Water Shut-Off         15. The proposition of Complete Operation Check trace and the properation (Shatr/Resume)       Water Shut-Off       Water Shut-Off         15. Subsequent Report       Consing Repair       New Construction       Reclamation       Water Shut-Off         15. The propositis to deependirectorality or complete horizontally treatr	SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agre	ement, Name and/	or No.		
1         Ame of Openate MEWBORNE OLL COMPANY         Comat:         JACKEL LATHAN         9         API WeV ha 30-015-44433           3a         Address PO BOX 5270 HOBSS, NM 88241         10. Field and Pool of Ecoloration Area PORTED SACE 2000         10. Field and Pool of Ecoloration Area PORTED SACE 2000         10. Field and Pool of Ecoloration Area PORTED SACE 2000           4         Location of Well         (Foolage, Sec. 7, R, M, or Survey Description)         11. County of Parish, State           5         EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA           TYPE OF SUBMISSION         TYPE OF ACTION            Wetr Shu-Off           0         Notice of Intent            After Casing            Hydraulic Fracturing            Reclamation            Wetr Shu-Off           0         Subsequent Report            Change Plans            Plug and Abandon            Temporarily Abandon            Wetrometion Shure 2000            Wetrometion Shure 2000           13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including stimuted starting due of and inder which all pertonent motions must be filed only after all requirements, including reclamation and water of all pertonent motions must be filed only after all requirements, including reclamation, have been completed all pertonent motions must be filed only after all requirements, including reclamation, have been completed all pertonent motions must be filed only after all requirements, including reclamation, have been com		her								
PO BOX 5270 HOBBS, NM 88241       Ph: 575-393-5905       PURPLE SAGE; WOLFCAMP GAS         4. Location of Well       //Foorage, Sec. T. R. M. ar Survey Description)       11. County or Parish, Sure         Sec 14 T26S R29E Mer NMP SENE 2500FNL 350FEL       III. County or Parish, Sure         EDDY COUNTY, NM       III. County or Parish, Sure         I.2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         I.3. Notice of Intent       Acidize       Despen         I.4. TORN       Reclamation       Well Integrity         I.5. Subsequent Report       Casing Repair       New Construction       Recomplete         I.5. Describe Proposed or Completed Operation. Clearly mate all perimer details, including estimated starting date of any proposed wink and approximate duration thereof.       Interporting Abandon         13. Describe Proposed or Completed Operation. Clearly mate all perimer details, including estimated starting date of any proposed wink and approximate duration thereof.       Integrity water and construction on the worked approximate duration thereof.         14. Describe Proposed or Completed Operation. Clearly mate all perimer details, including estimated starting date of any proposed wink and approximate duration thereof.       Integrity water and the involved operations. If the operation results in a multiple completion on the completed on the involved operation.       Integrity water and the operation hastedetails.         1	2. Name of Operator	Contact:								
Sec 14 T26S R29E Mer NMP SENE 2500FNL 350FEL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shu-Off         Subsequent Report       Change Repair       New Construction       Recomplete       Water Shu-Off         Image: Subsequent Report       Change Repair       New Construction       Recomplete       Water Shu-Off         13. Describe Proposed or Completed Operation Creating Repair       New Construction       Recomplete       Water Shu-Off         13. Describe Proposed or Completed Operation Creating Repair       New Construction       Recomplete       Water Shu-Off         13. Describe Proposed or Completed Operation Creating the add Phonon (in Wind Buddhon on Convert to Injection or recomplete horizontally, give subsidiate locations and measured and three where its and zones. Attach the Bond number of the MoN to nite Wind Buddhon No (in 1000 Mesh Buddhon on a new were the Fidd ontex to the Report on a new were the Fidd ontex to the subsidiate location and the Wind Buddhon on a new were the Fidd ontex to the subsidiate location and new were addited and the operator has determined the sub is ready of final inspection.         13. Describe Proposed or Completed Operation Fidd Not 011 (1302 TVD) to 18985' MD (11298' TVD). 1533 holes, 0.39°       Subtequent has the fidd wind has operator has determined has and conext.         06/2	PO BOX 5270				1			GAS		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Decpon       Production (Star/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       & Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Camportly Abandon       Comportly Abandon         13. Describe Proposed or Completed Operation. Cherry state all perturent details, including estimated starting date of any proposed work and approximate duration there. Attent the Bond under which the work will be performed or provide the Bond No. on file with BL/MMA. Required subsequent reports must be filed oney file with BL/MMA. Required subsequent reports must be filed oney durations and measure provide duration there. Attent the Bond under which the work will be performed or provide the Bond No. on file with BL/MMA. Required subsequent reports must be filed oney durations in a multiple completion on a new interval, a form 316.9 mankers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MMA. Required subsequent reports must be filed oney durations and measure provide the and subsequent reports must be filed oney after all requirements, including resumation, have been completed and the operation the filed oney after all requirements, including resumation, have been completed and the operating subsequent the sub is and the operation in the perison from tub		., R., M., or Survey Description	l			11. County or Parish,	State			
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       A kidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Ø Other         Final Abandonment Notice       Change Plans       Plug Back       Water Disposal         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete Infraordally give subsartice locations and measured and true vertical deplies of all pertinent markers and zones.         Obtioned proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete Intraordally give subsartice locations and measured and true vertical deplies of all pertinent markers and zones.         Obtioned period for the inspection.       The operation results in a multiplic completion or the involved operation's find and period multiplic duration thereof.         Obtioned period for an axy period work and approximate duration thereof.       The operation results in a multiplic completion or the involved operation's duration thereof.         Obtioned period for an axy period work and approximate duration thereof.       The operation and the site is reset of the operation results in an ultiplic completion or the involved operation's duration thereof.         Obj 201/18 Frac Wolfcamp from 1170	Sec 14 T26S R29E Mer NMP	SENE 2500FNL 350FEL				EDDY COUNTY, NM				
Acidize Acidize Boepen Production (Start/Resume) Water Shut-Off Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair Casing Repair Casing Repair Casing Repair Recomplete Cas	12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA			
Notice of Intent Alter Casing Hydraulic Fracturing Report Casing Repair Casing Repair Casing Repair Report Casing Repair Casing Repair Casing Repair Report Casing Repair Casing Repair Recomplete Recomplete Casing Repair	TYPE OF SUBMISSION			TYPE OF	ACTION					
Alter Casing       Hydraulic Fracturing       Reclamation       Well Integrity         B Subsequent Report       Casing Repair       New Construction       Recomplete       Ø Other         I and Abandonment Notice       Casing Repair       New Construction       Recomplete       Ø Other         I and the Stand Construction       Plug and Abandon       Temporylaw Work and approximate duration thereof.       Mater Disposal         I construction       Plug Back       Water Disposal       Mater Casing.       Mater Casing.         I construction       Plug Back       Water Disposal       Mater Casing.       Mater Casing.         I construction       Plug Back       Water Disposal       Mater Casing.       Mater Casing.         I construction       Plug Back       Water Disposal       Mater Casing.       Mater Casing.         I construction       Plug Back       Water Disposal       Mater Casing.       Mater Casing.         I construction       Plug Back       Water Disposal       Mater Casing.       Mater Casing.         I construction       Plug Back       Water Disposal       Mater Casing.       Mater	□ Notice of Intent		🗖 Dee	pen	Producti	ion (Start/Resume)	UWater Shu	t-Off		
Cashing kright     Rev Construction     Recomprete     Recomprete     Recomprete     Rev Recomprete     Recompretex     Recompret	_			÷	_			rity		
Convert to Injection     Plug Back     Water Disposal     Water Disposal     Convert to Injection     Plug Back     Water Disposal     Water Disposal     Convert to Injection     Plug Back     Water Disposal     Plug Back     Water Disposal     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Plug Back     Plug Back     Plug Back     Water Disposal     Convert to Injection     Plug Back     P			_				Other			
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under Which the work with Bb performed on No. on file with BLM/BIA. Required subsequent reports must be filed only after all negative duration in a new interval, a Form 3160-4 must be filed only after all negative durations in an eximption in a new interval, a Form 3160-4 must be filed only after all required subsequent reports must be encompleted in the operator has determined that the site is ready for final impection. 05/16/18/E Frace Wolfcamp from 11/07/ MD (11302: TVD) to 18985' MD (11298' TVD), 1533 holes, 0.39" EHD, 120 degree phasing. Frac in 45 stages w/18,711,683 gals slickwater, carrying 15,038,540# local 100 Mesh sand. Flowback well for cleanup. 06/24/18 PWOL for production. We are asking for an exemption from tubing at this time. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #427335 vorified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carisbad Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 07/16/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By				-		•				
06/24/18 PWOL for production.       IJUL 1 9 2018         We are asking for an exemption from tubing at this time.       IJUL 1 9 2018         Bond on file: NM1693 nationwide & NMB000919       DISTRICT II-ARTESIA O.C.D.         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #427335 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad         Name (Printed/Typed)       JACKIE LATHAN       Title         Signature       (Electronic Submission)       Date       07/16/2018         Title SPACE FOR FEDERAL OR STATE OFFICE USE	Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 05/16/18 Frac Wolfcamp from EHD, 120 degree phasing. Fra	rk will be performed or provide l operations. If the operation re- pandonment Notices must be fil inal inspection. 11707' MD (11302' TVD)	the Bond No. o sults in a multip ed only after all to 18985' M	n file with BLM/BIA le completion or reco requirements, includ D (11298' TVD).	<ul> <li>Required sub impletion in a n ing reclamation</li> <li>1533 holes.</li> </ul>	event reports must be lew interval, a Form 316 h, have been completed a 0.39"	filed within 30 da 0-4 must be filed	iys once		
06/24/18 PWOL for production.       IJUL 1 9 2018         We are asking for an exemption from tubing at this time.       IJUL 1 9 2018         Bond on file: NM1693 nationwide & NMB000919       DISTRICT II-ARTESIA O.C.D.         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #427335 vorified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad         Name (Printed/Typed)       JACKIE LATHAN       Title         Signature       (Electronic Submission)       Date       07/16/2018         Title SPACE FOR FEDERAL OR STATE OFFICE USE	Flowback well for cleanup.					RECEIVED				
Bond on file: NM1693 nationwide & NMB000919  14. I hereby certify that the foregoing is true and correct. Electronic Submission #427335 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carisbad Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 07/16/2018  THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tin the subject lease office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno	06/24/18 PWOL for production	٦.				•				
Bond on file: NM1693 nationwide & NMB000919  I4. I hereby certify that the foregoing is true and correct. Electronic Submission #427335 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carisbad Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 07/16/2018  THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tilt to those rights in the subject lease Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno	We are asking for an exemption	on from tubing at this time				VUL 1 9 20'	18			
Electronic Submission #427335 verified by the BLM Well Information System         For MEWBOURNE OIL COMPANY, sent to the Carlsbad         Name (Printed/Typed)       JACKIE LATHAN       Title       AUTHORIZED REPRESENTATIVE         Signature       (Electronic Submission)       Date       07/16/2018         Title       Pending BLM approvals will	Bond on file: NM1693 nationw	vide & NMB000919			D	ISTRICT II-ARTESI	A O.C.D.			
Signature       (Electronic Submission)       Date       07/16/2018         THIS SPACE FOR FEDERAL OR STATE OFFICE USE	14. I hereby certify that the foregoing is	Electronic Submission #	427335 verifie RNE OIL COM	d by the BLM Wel PANY, sent to the	l Information e Carlsbad	System				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Name (Printed/Typed) JACKIE L	ATHAN	·	Title AUTHO	RIZED REP	RESENTATIVE				
Approved By	Signature (Electronic S	Submission)		Date 07/16/20	018					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno		THIS SPACE FO	OR FEDERA		OFFICE US	SE				
	Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	crime for any pe	Subse Office and so	quently be	provals will reviewed A 1.31	<u>e</u> 1e Uni	ted		

(Instructions on page 2) \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*