

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. <div style="text-align: center;">30-015-44283</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: center;">McCORD ENTERPRISES 23 WCA (318103)</div> 6. Well Number: <div style="text-align: center;">4H</div> <div style="text-align: center;">NM OIL CONSERVATION ARTESIA DISTRICT</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="text-align: right;">AUG 03 2018</div>														
8. Name of Operator <div style="text-align: center;">CHISHOLM ENERGY OPERATING, LLC</div>		9. OGRID 372137														
10. Address of Operator <div style="text-align: center;">801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102</div>		11. Pool name or Wildcat <div style="text-align: center;">RECEIVED PURPLE SAGE; WOLFCAMP (98220)</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	N	23	23S	26E		125	SOUTH	1510	WEST	EDDY						
BH:	C	23	23S	26E		331	NORTH	2208	WEST	EDDY						
13. Date Spudded 12/28/2017	14. Date T.D. Reached 01/21/2018	15. Date Rig Released 01/23/2018		16. Date Completed (Ready to Produce) 06/06/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3268										
18. Total Measured Depth of Well 13842'MD/8844'TVD		19. Plug Back Measured Depth 13837'MD/8874'TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA; CBL; MWD										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9215'-13805'; PURPLE SAGE, WOLFCAMP																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13.375		48# J-55		459		17.5		507		0						
9.625		36# J-55		8025		12.25		3492		0						
5.5		20# P-110		13839		8.75		1667		0						
24. LINER RECORD																
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN								
25. TUBING RECORD																
SIZE		DEPTH SET		PACKER SET												
2.875"		8685														
26. Perforation record (interval, size, and number) 9215'-13805' 0.45" DIAMETER 8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE 22 STAGES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9215'-13805'</td> <td>873BBLS HCl + 96596 BBLs SW W/</td> </tr> <tr> <td></td> <td>4436108# 100 MESH + 2500012# 20/40 SAND</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9215'-13805'	873BBLS HCl + 96596 BBLs SW W/		4436108# 100 MESH + 2500012# 20/40 SAND
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9215'-13805'	873BBLS HCl + 96596 BBLs SW W/															
	4436108# 100 MESH + 2500012# 20/40 SAND															
28. PRODUCTION																
Date First Production 06/13/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) GAS LIFT					Well Status (<i>Prod. or Shut-in</i>) PROD									
Date of Test 07/12/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 462	Gas - MCF 854	Water - Bbl. 1680	Gas - Oil Ratio 1848									
Flow Tubing Press. 200	Casing Pressure 1000	Calculated 24-Hour Rate	Oil - Bbl. 462	Gas - MCF 854	Water - Bbl. 1680	Oil Gravity - API - (<i>Corr.</i>) 49										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By 3D OILFIELD SERVICES									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Jennifer Elrod</i>			Printed Name JENNIFER ELROD		Title SR. REGULATORY TECH			Date 08/03/2018								
E-mail Address jelrod@chisholmenergy.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy CASTILE- 505 TVD	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 1905 TVD	T. Morrison	
T. Drinkard	T. Bone Springs 5255' TVD	T.Todilto	
T. Abo	T. BONE SPRINGS 2ND-6615 TVD	T. Entrada	
T. Wolfcamp 8655 TVD	T.BONE SPRINGS 3RD-8250 TVD	T. Wingate	
T. Penn	T.BONE SPRINGS 1ST-6190 TVD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology