

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017									
		1. WELL API NO. 30-015-44560												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Zeppelin 32 WOLI St Com 6. Well Number: 1H <div style="text-align: right; font-weight: bold;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">JUL 26 2018</div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 14744 <b>DISTRICT II-ARTESIA O.C.D.</b>										
8. Name of Operator Mewbourne Oil Company				11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220										
10. Address of Operator PO Box 5270 Hobbs, NM 88240														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	L	32	23S	28E		2030								
BH:	I	32	23S	28E		2310								
13. Date Spudded 02/11/2018	14. Date T.D. Reached 02/26/18	15. Date Rig Released 03/01/18		16. Date Completed (Ready to Produce) 07/13/18		17. Elevations (DF and RKB, RT, GR, etc.) 3105 GL								
18. Total Measured Depth of Well 14250' MD		19. Plug Back Measured Depth 14210 MD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9330' - 14250' Wolfcamp														
<b>CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13 3/8"	54.5	403'	17 1/2"	425	0									
9 5/8"	40	2520'	12 1/4"	650	0									
7"	29	9733'	8 3/4"	725	Est TOC @ 2300'									
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
4 1/2"	8974'	14210'	300											
26. Perforation record (interval, size, and number) 9641' - 14210' (29 stages, 0.39" EHD, 1008 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9641' - 14210'</td> <td>11,483,160 gals SW, carrying 7,170,290# Local Mesh sand &amp; 4,231,540# 40/70 Local Sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9641' - 14210'	11,483,160 gals SW, carrying 7,170,290# Local Mesh sand & 4,231,540# 40/70 Local Sand				
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<b>28. PRODUCTION</b>														
Date First Production 07/13/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing									
Date of Test 07/17/18	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl 311	Gas - MCF 919	Water - Bbl. 3859								
						Gas - Oil Ratio 2955								
Flow Tubing Press. NA	Casing Pressure 2450	Calculated 24-Hour Rate	Oil - Bbl. 311	Gas - MCF 919	Water - Bbl. 3859	Oil Gravity - API - (Corr.) 49.0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Printed														
Signature <i>Jackie Lathan</i>		Name Regulatory		Title		07/21/18 Date								
E-mail Address jathan@mewbourne.com														

# INSTR JC' ' ONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2330	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2548'	T. Morrison	
T. Drinkard	T. Bone Springs 6094'	T. Todilto	
T. Abo	T. Castile 905'	T. Entrada	
T. Wolfcamp 9330'	T. _____	T. Wingate _____	
T. Penn	T. _____	T. Chinle	
T. Cisco (Bough C)	T. _____	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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