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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit on OGD Form C-104 to appropriate District Office
DISTRICT II-ARTESIA
☐ AMENDED REPORT

JUL 17 2018

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-44688	⁵ Pool Name SCANLON DRAW; BONE SPRING	⁶ Pool Code 55510
⁷ Property Code 320712	⁸ Property Name MARBOB 19 STATE	⁹ Well Number 133H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
3	19	19S	29E		1564'	S	310	W	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	19S	29E		1968'	S	226'	E	EDDY
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/2/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC 1100 Louisiana St., FL 14 Houston, TX 77002-5427	G
373390	CP Energy Transportation, LLC 317 Lilac Dr., Ste. 200 Edmond, OK 73034	O

IV. Well Completion Data

*Cement in hole 13375' - 13363'

²¹ Spud Date 03/28/18	²² Ready Date 05/29/18	²³ TD 8908'/13375'	²⁴ PBT 13363'	²⁵ Perforations 9050' - 13225'	²⁶ DHC, MC ---
²⁷ Hole Size 17.5	²⁸ Casing & Tubing Size 13.375/54.5#/J55	²⁹ Depth Set 394'	³⁰ Sacks Cement 845/C		
12.25	9.625/40.0#/J55	3210'	1101/C		
8.75	5.5/20.0#/P110	13363'	2297/TXI		
TBG:	2 7/8" 6.5 L80	EOT: 7592'			

V. Well Test Data

³¹ Date New Oil 5/29/18	³² Gas Delivery Date 07/02/2018	³³ Test Date 06/24/18	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure ---	³⁶ Csg. Pressure ---
³⁷ Choke Size PUMP	³⁸ Oil 555	³⁹ Water 1385	⁴⁰ Gas 1175	ESP INSTALLED	⁴¹ Test Method PUMPING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Ava Monroe

Title:

Sr. Engineering Tech

E-mail Address:

amonroe@matadorresources.com

Date:

07/16/18

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Business As Usual
7-31-18

Title:

Approval Date: