Submit I Copy To Appropriat Office		State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, N		Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283		OIL CONSERVATION DIVISION		30-015-44687	
811 S. First St., Artesia, NM 8 District III – (505) 334-6178	88210	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa	Fe, NM	· · · · · · · · · · · · · · · · · · ·		o. State on & Gas Ex	Dasc 140.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				MARBOB 19 STATE	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 123H	
Name of Operator Matador Production Company				9. OGRID Number 228937	
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240				10. Pool name or Wildcat SCANLON DRAW; BONE SPRING	
4. Well Location					
Unit Letter	L : 1534	feet from theS		feet from th	
Section	19	Township 19S Range evation (Show whether DR, R	ge 29E		ounty EDDY
	11. £	3360' GR	.KD, K1, GK, etc.,	'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORL					TERING CASING
TEMPORARILY ABANDON					AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTE					
OTHER:				Perforate, fracture trea	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
05/03/18	Opened well to Good test.	perform casing integrity tes	t for 30 min. Pr	essured up to 6029 p	si; dropped to 5902 psi.
05/05 - Perforate and fracture treat Bone Spring formation 7856' - 12186' w/ 10,232,155 lbs sand in 18 stages. Well SI for nearby ops.					lbs sand in
05/16 -	Mill plugs.	• •			RECEIVED
05/17/18					
05/18/18 05/21/18	Open well to flow Well begins to p				JUL 1 7 2018
				DISTRI	CT II-ARTESIA O.C.D.
				-	
Spud Date: 03/	28/18	Rig Release Date	: 04/2	7/18	
L					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Qualifornia TITLE Sr. Engineering Tech DATE 07/16/18					
Type or print name Aye Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218					
For State Use Only /					
APPROVED BY: Kuster Flew TITLE Dusines for ple A DATE 7-31-18					
Conditions of Approval	(it any): () 🔰 🚺		V	-	