

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44688	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name MARBOB 19 STATE	
8. Well Number 133H	
9. OGRID Number 228937	
10. Pool name or Wildcat SCANLON DRAW; BONE SPRING	
4. Well Location Unit Letter <u>L</u> : <u>1564</u> feet from the <u>S</u> line and <u>310</u> feet from the <u>W</u> line Section <u>19</u> Township <u>19S</u> Range <u>19E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Perforate, fracture treat, produce <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/03/18	Open well to perform casing integrity test for 30 min to 5430 psi. Dropped to 5268 psi. Good test.
05/06 - 05/12/18	Perforate & fracture treat Bone Spring formation 9050' - 13325' in 17 stages w/ 9,655,090 lbs sand.
05/14 - 05/18/18	Mill plugs and prep for flowback. Well turned to flowback; decision made to install pump.
05/24/18	Installed 2 7/8" tbg and ESP.
05/29/18	Well begins to produce.

RECEIVED

JUL 17 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

03/28/18

Rig Release Date:

04/13/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Tech DATE 07/16/18

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218
For State Use Only

APPROVED BY: Kurt H. Hefner TITLE Business Ops Spec A DATE 7-31-18
Conditions of Approval (if any):