

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM18038

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
SCR443

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
LOVING FED COM 12. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-24333-00-S13a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432.685.571710. Field and Pool or Exploratory Area
N LOVING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T23S R28E SENW

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. MIRU PU, RD production tree, NU BOP & test.

2. Unset packer & POOH with pkr & tbq.

3. RIH w/ 4.151" bit & scraper to 12510' & circulate control fluid, POOH.

4. RIH w/ CBL & casing log.

5. RIH w/ CIBP & set @ 12500', dump bail 7sx cmt to 12450'.

6. RIH w/ cement retainer & pkr to 11580', PUH & set cmt ret & pkr @ 11420'. M&P 102sx CI H cmt & sqz Atoka perms @ 11458-11540'.

GC 8-10-18
Accepted for record - NMOCD

RECEIVED

AUG 07 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #428254 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/25/2018 (18PP2280SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Title

Petroleum Engineer
Carlsbad Field Office

Date JUL 26 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #428254 that would not fit on the form

32. Additional remarks, continued

7. RIH & perf 2spf @ 3000', RIH w/ cmt ret & pkr & set @ 2950'.

8. Open annular valve, EIR and M&P 1270sx CI C cmt, circ/sqz cmt to surf in 7-5/8" x 10-3/4" to plug communication.

9. RIH w/ 6-3/4" bit to 2950' & test casing to 500#, drill out cement and cmt ret to 3500', test casing to 500#.

10. RIH w/ 4.151" bit to clean out liner, drill out cmt to new PBTD @ 12450', test csg to 500#.

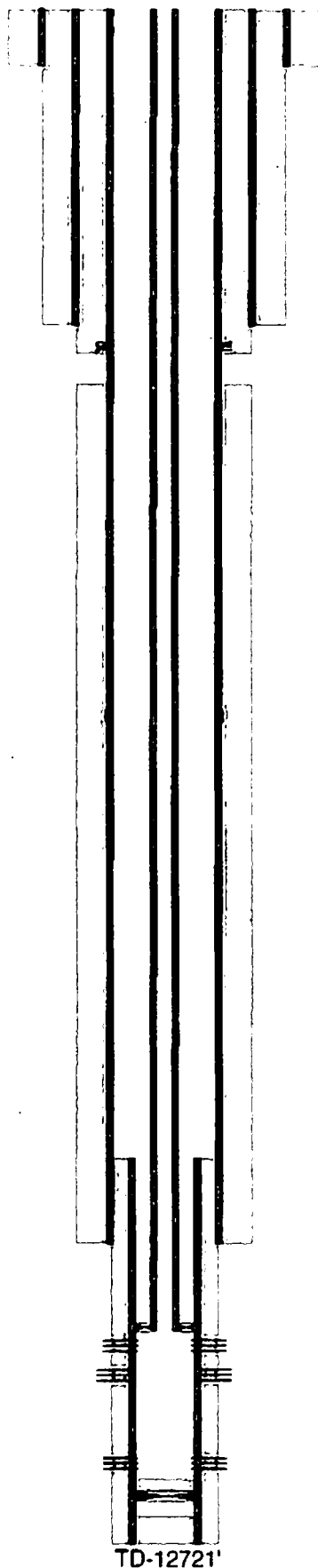
11. RIH & perf Morrow & Strawn w/ 6spf @ 12387-12380, 12264-12255, 12232-12218, 11273-11269, 11257-11244'.

12. RIH w/ straddle pkr, acidize w/ 15% HCL acid. (Volume TBD).

13. POOH & RIH w/ prod tbg & pkr, set @ 11100'.

14. RD BOP, NU prod tree, RDPU, turn well over to operations and test.

OXY USA Inc. - Proposed
Loving Federal #1
API No. 30-015-24333



26" hole @ 402'
20" csg @ 402'
w/ 800sx-TOC-Surf-Circ

14-3/4" hole @ 2700'
10-3/4" csg @ 2700'
w/ 1600sx-TOC-Surf-Circ

Perf @ 3000' sqz 1270sx cmt to surface

9-1/2" hole @ 10500'
7-5/8" csg @ 10500'
DVT @ 5982'
w/ 2300sx-TOC-3350'-TS

6-1/8" hole @ 12721'
5" liner @ 9983-12716'
w/ 475sx-TOC-9983'-Circ

2-7/8" tbg & pkr @ 11100'

CIBP @ 12500', DB 7sx cmt to 12450'

PB-12641'

Strawn Perfs @ 11244-11273'
Atoka Perfs @ 11458-11540' - sqz w/ 102sx cmt

Morrow Perfs @ 12218-12387'

TD-12721'

OXY USA Inc. - Current
Loving Federal #1
API No. 30-015-24333

