Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 20 TIELD OF DO not use this form for proposals to drill or to re-fine at A management.

Lease Serial No.

abandoned wel	I. Use form 3160-3 (AP	D) for such propo	sals JA	rtesia '	6. If Indian, A	llottee or 1 ribe	Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM137096X		
Type of Well					8. Well Name and No. MESA VERDE BS UNIT 19		
Name of Operator					9. API Well No. 30-015-44548-00-X1		
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521  3b. Phone No. Ph: 713-35			de area code) 7		10. Field and Pool or Exploratory Area MESA VERDE-BONE SPRING		
4. Location of Well (Footage, Sec., T.	1)			11. County or Parish, State			
Sec 13 T24S R31E SESW 170 32.210583 N Lat, 103.731583				EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE, F	REPORT, O	R OTHER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	Deepen Produc		tion (Start/Resume)		Vater Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		_	Vell Integrity
Subsequent Report     Subsequent Re	Casing Repair	□ New Cons	truction	☐ Recomple	plete		Other Iling Operations
☐ Final Abandonment Notice	□ Change Plans	Plug and a	Plug and Abandon   Tem		orarily Abandon		ning Operations
	Convert to Injection	□ Plug Back	☐ Plug Back ☐ Wa		Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  7/11/18 MIRU, test BOP @ 250# low 5000# high, good test. Test 10-3/4" csg to 1500psi for 30 minutes, good test. RIH & drill new formation to 1054', perform FIT test to EMW=18.5ppg, 386psi. Drill 9-7/8" hole to 9807'. RIH & set 7-5/8" 26.4# L-80 BTC csg @ 9797', DVT @ 4664', ACP @ 4681', pump 80bbl spacer then cmt w/ 548sxs (248bbl) class C w/ additives 10.2ppg 2.58 yield followed by 175sxs (50bl) class H w/ additives 13.2ppg 1.60 yield, inflate ACP to 2400#, circulate cmt off DVT and got 185sxs (85bbl) cmt to surface. Pump 2nd stage w/ 50bbl spacer then cmt w/ 1309sxs (394bbl) class H w/ additives 13.6ppg 1.69 yield. Maintained full returns throughout job, got 413sxs (187bbl) cmt to surface. WOC  Accepted for record - NMOCD  DISTRICT II-ARTESIA O.C.D							veD
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #428798 verified by the BLM Well Information System  For OXY USA INCORPORATED, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 07/26/2018 (18PP2357SE)							
Name (Printed/Typed) DAVID STEWART			Title REGULATORY ADVISOR				
Signature (Electronic Submission)			Date 07/26/2018				
THIS SPACE FOR FEDERAL ARST PTE OF ELORUSE CORD							
							Data
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ice	L <b>2 6</b> 2018	19		on Shepare
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any person l as to any matter within i	SUPPENDER	FWAND/WANA BAD FIELD OF	GEMEN depar FICE	ment or agency	of the United
(7							