Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44670	
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	⋈
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		STATE FEE S 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		v. Build Off the Gas Louise (10).	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" HOR BALL COMMENTAL PROPOSALS.)			Morris Boyd State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other ARTESIA DISTRICT			8. Well Number 2H	
2. Name of Operator AUG 1 3 2018			9. OGRID Number	
Percussion Petroleum Operating LLC 3. Address of Operator			371755 10. Pool name or Wildcat	
	P19 Milam St. Suite 2475 Houston, TX 77002 RECEIVED		N. Seven Rivers; Glorieta-Yeso	
4. Well Location		042651055		
Unit Letter M: 555 feet from the south line and 655 feet from the west line				
Section 23		19S Range 25E	· 	ounty Eddy
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc.)		
	3439 GR			
12 Charle	Ammanmiata Dawta India	ata Matura aCNIatian I	Daniel an Othan Data	
12. Check	Appropriate Box to Indic	ate Nature of Notice, I	Report or Other Data	
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ASING
TEMPORARILY ABANDON TEMPORARILY ABANDON TEMPORARIL ABANDON TEMPORAR	CHANGE PLANS	=		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
On 3/5/18 perform pressure test on 9-5/8" surface casing to 600 psi for 30 minutes, lost 0 psi, good test.				
On 4/12/18 perform Pre frac casing pressure test on 7" x 5.5" long string. Tested to 7000 psi for 30 minutes and lost 323 psi, good test.				
good tost.				
		<u> </u>		
Spud Date:	Rig Relea	ase Date:		
<u> </u>	······································			
Therefore and Cashe Alexin Commercial and the state of th				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Ralmol			1121	10
SIGNATURE Petroleum Engineer DATE 8/13/18				
Type or print nameRyan Barber E-mail address: _ryan@percussionpetroleum.com PHONE: _979-292-6279				
APPROVED BY: Ly the Volument Susine San De A DATE 8-13.2018				
APPROVED BY: Type flow TITLE MS/NESOFIE DATE 8-13-2010				
Conditions of Approval (if an)):				