Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
Office District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources		Revised July 18, 2	2013
1625 N. French Dr., Hobbs, NM 88240			WELL API		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	NDIVISION	<u>30-015-4487</u>	and the second	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	,		o. Suite on		
87505 SUNDRY NOTI	ICES AND REPORTS ON WELL	2	7 Lesse Na	me or Unit Agreement Nan	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Morris Boyd 26 Fee Com			
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) F				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other OIL CONSERVATION ARTESIA DISTRICT		8. Well Number 7H			
2. Name of Operator		9. OGRID Number			
Percussion Petroleum Operating LLC ALIG 1 3 2018			371755		
3. Address of Operator		10. Pool name or Wildcat			
919 Milam St. Suite 2475 Houston			N. Seven Riv	vers; Glorieta-Yeso	
4. Well Location	RECI	EIAED			
Unit LetterN_:	550feet from theso	uthline and	2630f	ect from thewest	line
Section 23	Township 19S	Range 25E		MPM County Ed	ldy
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.,)		
	3432 GR				
12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or O	ther Data	
NOTICE OF IN				REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR			
		COMMENCE DRI			Ы
PULL OR ALTER CASING		CASING/CEMENT			ш
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			X
	leted operations. (Clearly state all	pertinent details, and	1 give pertinen	t dates, including estimated	date
	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Cor	npletions: Att	ach wellbore diagram of	
proposed completion or rec	ompletion.				
On 4/24/18 perform pressur	r_{0} togt on $0.5/8$ " surface easing to t	00 nei for 30 minute		and toot	
On 5/31/18 perform Pre fra	the test on 9-5/8" surface casing to 6 c casing pressure test on $7" \ge 5.5"$	long string. Tested to	~ 7000 psi for	2000 ICSI. 30 minutes and lost 318 psi	
good test.	e casing pressure test on 7 × 5.5	iong sumg. resteu to	5 7000 psi 101	50 minutes and test 516 psr	,
Book test.					
ſ		[]	
Spud Date:	Rig Release D	ate:			
Spud Date:	Rig Release D	atc:			
Spud Date:	Rig Release D	ate:			
Spud Date:	J	L	e and belief.		
	J	L			
hereby certify that the information	above is true and complete to the b	est of my knowledge			
	J	L			3
hereby certify that the information a bignature Ryam ()	above is true and complete to the b	est of my knowledge Petroleum Engineer			3
hereby certify that the information a SIGNATURE Ryan () Sype or print name Ryan Barber	above is true and complete to the b	est of my knowledge Petroleum Engineer		8: _979-292-6279	
hereby certify that the information a bignature Ryam ()	above is true and complete to the bTITLE E-mail address: _ryan@perc	est of my knowledge Petroleum Engineer		8: _979-292-6279	
hereby certify that the information a SIGNATURE And A System of print name Ryan Barber For State Use Only APPROVED BY: Usture	above is true and complete to the b	est of my knowledge Petroleum Engineer		8: _979-292-6279	
hereby certify that the information a SIGNATURE A Martin Sype or print name Ryan Barber For State Use Only	above is true and complete to the bTITLE E-mail address: _ryan@perc	est of my knowledge Petroleum Engineer			