

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Premier Oil & Gas, Inc. P.O. Box 837205 Richardson, TX 75083-7205		² GRID Number 017985
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 15 - 40082	⁵ Pool Name Loco Hills; Glorieta - Yeso	⁶ Pool Code 96718
⁷ Property Code 9377	⁸ Property Name Dale H. Parke B Tract C	⁹ Well Number 26

II. ¹⁰ Surface Location

UL or lot no. A	Section 15	Township 17S	Range 30E	Lot Idn	Feet from the 990	North/South Line North	Feet from the 330	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

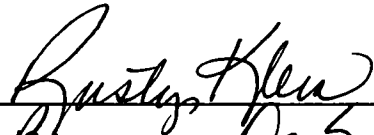

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
015694	Holly Frontier P.O. Box Artesia, NM 88211-0159	O-2833258
221115	Frontier Field Services, LLC 4200 E. Skelly Drive, Suite 700 Tulsa, OK 74135-3256	G-2833259
NM OIL CONSERVATION ARTESIA DISTRICT		
APR 30 2018		
RECEIVED		

IV. Well Completion Data

²¹ Spud Date 11/5/2015	²² Ready Date 3/31/2018	²³ TD 6350'	²⁴ PBTD 6344'	²⁵ Perforations 4979 - 6263'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8" 48# H40	339.16'	1140 sx - CUC		
11"	8-5/8" 24# J55	1312.92' 1310	530 sx - CUC		
7-7/8"	5-1/2" 17# J55	6346.48'	968 sx - CUC		
	2-7/8" 6.4# J55	6265.8'			

V. Well Test Data

³¹ Date New Oil 4/6/2018	³² Gas Delivery Date 4/1/2018	³³ Test Date 4/8/2018	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 50#	³⁶ Csg. Pressure 50#
³⁷ Choke Size	³⁸ Oil 23 bbls	³⁹ Water 438 bbls	⁴⁰ Gas 101 MCF		⁴¹ Test Method Beam Pump
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: Daniel Jones			Approved by: 		
Title: Vice President			Title: 		
E-mail Address: dan.jones@premieroilgas.com			Approval Date: 4-30-18		
Date: 4/21/2018		Phone: 972-470-0228	Pending BLM approvals will subsequently be reviewed and scanned		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Serial No.

NMNM0467933

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Zones ☐ Hydraulic Fracturing

Other:

2. Name of Operator
Premier Oil & Gas, Inc.

3. Address
PO Box 837205

3a. Phone No. (Include area code)
972-470-0228

4. Location of Well (Report location clearly and in accordance with Federal requirements)
990' FNL & 330' FEL; A-15-T17S-R30E
At surface same
At top prod. interval reported below same
At total depth same

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 30 2018

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
N/A

8. Lease Name and Well No.
Dale H. Parke B Tract C #26

9. API Well No.
30-015-40082

10. Field and Pool or Exploratory
Loco Hills

11. Sec., T., R., M., on Block and
Survey or Area A-15-T17S-R30E

12. County or Parish
Eddy County

13. State
NM

14. Date Spudded
11/5/2015

15. Date T.D. Reached
11/13/2015

16. Date Completed
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3699' GL

18. Total Depth: MD 6350'
TVD

19. Plug Back T.D.: MD 6344'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL, DSN, GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48	0	339.16'		1140		0	none
11"	8-5/8" J55	24	0	1312.92'		530		0	none
7-7/8"	5-1/2" J55	17	0	6346.48'		968		0	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6265.8'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4400	6350	5910' - 6263'	0.40"	20	open
B)			5382' - 5780'	0.40"	23	open
C)			4979' - 5299'	0.40"	19	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
5910' - 6263'	3,000 gal 15% HCL; 10,559 bbls of slickwater; 7,660 lbs 100 mesh; 138,019 lbs 40/70; 27,079 lbs 20/40 SLC
5382' - 5780'	3,000 gal 15% HCL; 10,950 bbls of slickwater; 7,785 lbs 100 mesh; 142,393 lbs 40/70; 29,566 lbs 20/40 SLC
4979' - 5299'	3,000 gal 15% HCL; 9,855 bbls of slickwater; 7,775 lbs 100 mesh; 122,387 lbs 40/70; 31,876 lbs 20/40 SLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
3/31/18	4/8/18	24	→	23	101	438	35		beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

4.30.18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	1229	1538		Rustler	300
Seven Rivers	1538	1920		Top of Salt	386
Queen	2144	2181		Yates	1227
Grayburg	2181	2830		Grayburg	2181
Glorieta	4418	4437		San Andres	2830
Yeso	4400	6500		Glorieta	4380

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel JonesTitle Vice PresidentSignature [Signature]Date 04/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

**NM OIL CONSERVATION
ARTESIA DISTRICT**

APR 30, 2018

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM0467933
6. Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. N/A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Dale H. Parke B Tract C #26
2. Name of Operator Premier Oil & Gas, Inc.		9. API Well No. 30-015-40082
3a. Address PO Box 837205, Richardson, TX 75083-7205	3b. Phone No. (include area code) (972) 470-0228	10. Field and Pool or Exploratory Area Loco Hills; Glorieta-Yeso
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 330' FEL; A-15-T17S-R30E		11. Country or Parish, State Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/22/2018 - RU WOU. Tag and drill out DV Tool. Circulate hole clean

3/23/2018 - Bond log from 2200 - 6330'. Spot 1000 gal of 10% acetic acid. Install 5k companion flange, 5k frac valve and 5k goathead. Top off casing and test frac valve to 4500 psi. Perforate Yeso 1 5910-6263' (20).

3/26/2018 - Acidz Yeso 1 (5910-6263') w/ 3000 gal 15% HCL. Frac w/ 11,559 bbls of slickwater carrying 172,758# of sand. SD.

3/27/2018 - Set frac plug @ 5840'. Perforate Yeso 2 5382-5780' (23). Acidz w/ 3000 gal 15% HCL. Frac w/ 10,950 bbls of slickwater carrying 179,744# of sand. Set frac plug @ 5342'. Perforate Yeso 3 4979-5299' (19). SD. Acidz Yeso 3 w/ 3000 gal 15% HCL. Frac w/ 9,955 bbls of slickwater carrying 162,018# of sand.

3/28/2018 - Drilled out all plugs. Cleaned out to 6330' and circulated clean.

3/29/2018 - Set 190 joints and 1 sub @ 6265.8' KB. Run rods and pump. Load hole w/ fresh water and begin pumping.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Daniel Jones

Vice President

Title

Signature

Date

04/20/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

4-30-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly a any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

of agency of the United States

(Instructions on page 2)