District I 1625 N. French Dr., Hobbs, NM 88240 District II

Date:

Phone:

405-552-7970

8/10/2018

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., District III 1000 Rio Brazos District IV	s Rd., Azte	ec, NM 87410		122	Conservati	Francis D		Submit	one co	ppy to app	propriate District Office	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address 2 OGRID Number												
						6137						
Devon Energy 333 West She		³ Reason for Filing Code/ NW				Code/ Eff NW / !						
⁴ API Numb		⁶ Pool Code										
30-019			RKWAY, BONE	E SPRING; WEST			98199					
⁷ Property C	Code 7515	8 Prop	perty Nar	ne	Onvx PWI	/U 29-28			° V	Vell Num	ber 11H	
II. 10 Su		cation			Olly X 1 11						1111	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
L	29	195	29E		2295	South		380	380 West		EDDY	
UL or lot		le Location	Range	Lot Idn	Feet from the	e North/South line		Fact from the	Fast/	West line	County	
no J	28	195	29E		2200	South		Feet from the	Last	West line	EDDY	
12 Lse Code	<u> </u>		14 Gas Co	onnection	15 C-129 Peri			C-129 Effective	Date	17 C-	129 Expiration Date	
S	S Code F		Date 5/5/18									
III. Oil and Gas Transporters												
· · · · · · · · · · · · · · · · · · ·						orter Name Address					²⁰ O/G/W	
	278421			Holly-Frontier							Oil	
	10 Desta Drive, Ste 350W Midland, TX 79710											
036785								Gas				
	DCP Midstream P.O. Box 50020 Midland, TX 79710-00											
7.0. 50X 3002												
						BECEIVED						
		RECEIVED										
	-	AUG 1 3 2018										
						700 2 0 2010						
©ISTRICT II-ARTESIA O.C.D.												
	etion Data 22 Ready	23 700	24 PBTD 25 Perforations					26 PHG 14G				
²¹ Spud Date ²² F 11/29/17		Kea dy 5/5/1	· [A.					²⁵ Perforations 9224 - 16591			²⁶ DHC, MC	
²⁷ Hole Size		3/3/1	28 Casing & Tubing Size			29 Depth S				30 Sac	Sacks Cement	
			13.375			100						
24					190'			890 sx CLC ; Circ 26				
12.25			9.625			3496'			1475 sx CLC; Circ 110			
8.75						9,245'			SOE cy CLC: Circ 117			
8.73			5.5			5,243			605 sx CLC; Circ 117			
	8.5		5.5			16728'			1,468 sx CLH			
V. Well Test Data			27/8"			8690.5						
³¹ Date New	31 Date New Oil 32 Gas Delive		ery Date 33 Test		Test Date	34 Test Len		h 35 Tb	g. Pres	ssure	36 Csg. Pressure	
5/5/18			·		/22/18			hrs		si	1130 psi	
³⁷ Choke Size		³⁸ Oil	1		Water	40 Gas					41 Test Method	
1899 1899 18 I hereby certify that the rules of		1899 b	<u> </u>			2820 mcf						
been complied		OIL CONSERVATION DIVISION										
complete to the												
Signature.	ľ	Approved by:										
Printed name	1	Title:										
Title:		Approval Date:										
Regulatory Analyst						8-13-2018						
E-mail Addres												