Submit 1 Copy To Appropriate District Office	State of New	Form C-103					
District I – (575) 393-6161	Energy, Minerals and Natural Resources				Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL AP	I NO.			
District II – (575) 748-1283	OIL CONSERVATI	ON DIVISION	30-015-44	285			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
District IV - (505) 476-3460							
1220 S. St. Francis Dr., Santa Fe, NM							
87505	S AND REPORTS ON WE		7 1				
DO NOT USE THIS FORM FOR PROPOSAL	7. Lease Name or Unit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLICAT	Night Ranger 28 W0AP Fee						
PROPOSALS.)	8. Well Number 2H						
1. Type of Well: Oil Well Gas Well Other Other ARTESIA DISTRICT							
2. Name of Operator			9. OGRID Number				
Mewbourne Oil Company	A110	<u> </u>	14744				
3. Address of Operator	AUL		10. Pool n	ame or Wi	ldcat		
PO Box 5270, Hobbs NM 88240	bbs NM 88240			Purple Sage; Wolfcamp (gas)			
4. Well Location RECEIVED							
Unit Letter _A:220	feet from theNorth	line and380	feet fro	m the _Eas	stline		
Section 28	Township 23S	Range 28E	NMPM	Eddy	County		
1	)						
3	036' GL						
12 Check App	ropriate Box to Indicat	e Nature of Notice	Report or	Other Da	ta		
		•	nopon or				

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	PANDA		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE	כ					
CLOSED-LOOP SYSTEM [						
OTHER:			OTHER:			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/19/18..TD'ed 8 3/4" hole @ 9050'. Ran 9035' of 7" 29# HCP110 LT&C Csg. Cemented 1<sup>st</sup> lead w/250 sks Class C w/additives. Mixed @ 10.0#/g w/3.18 yd. 2<sup>nd</sup> lead w/150 sks Class C (60:40:0) w/additives. Mixed @ 11.5#/g w/2.58 yd. Tail w/400 sks Class H w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/334 bbls OBM. Plug down @ 3:30 AM 07/20/18. Circ 207 sks cmt to pit. Lift pressure 289# @ 3 BPM. Set Cameron mandrel hanger through BOP w/190k#. At 1:30 AM 07/21/18, tested csg to 1500# 30 mins, held OK. FIT test to 12.5 PPG EMW. Drilled out with 6 1/8" bit.

07/29/2018 TD'ed 6 1/8" hole @ 14285' MD. Ran 14238' of 4 1/2" 13.5# HCP110 LTC csg. Cmt w/260 sks Class C (60:40:0) w/additives. Mixed @ 11.2#/g w/2.86 yd. Released dart. Displaced w/176 bbls BW. Plug down @ 7:45 P.M. 07/30/18. Bump plug w/2500#. Set packer w/80k#. & release from liner. Displaced 7" csg w/220 bbls BW. Circ 118 sks of cmt off of liner top to the pit. At 9:00 P.M., 07/30/18, test liner top to 1500# for 30 mins, held OK. Top of liner @ 8796'

Rig released on 07/31/18 @ 1:00 PM

Spud Date: 07/11/2018

Rig Release Date: 07/31/2018