<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

	urtesia, NV	1 88210		_				S	ubmit o	ne con	v to app	ropriate District Office		
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division									
District IV		·		12	1220 South St. Francis Dr. Santa Fe, NM 87505							AMENDED REPORT		
1220 S. St. Franc	_				•	ABLE AND AUTHORIZATION TO TRANSPORT								
10	<u>l.</u>		ESI FU	JK ALI	OWABLE.	AND AUTI	HOI				KANS	roki		
Operator n Percussion P			₂ LLC			² OGRID Number					371755	,		
919 Milam S			,			³ Reason for Filing Code								
Houston, TX								RT						
⁴ API Numb			ol Name		Clasista B/					1	ool Code			
30 - 015-4					vers; Glorieta/Yeso				97565					
Property C	ode 706		operty Na	Morris Boyd State Com				' Well Number 2H						
	rface Lo				Morris Boyu S	nate Com								
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet 1	rom the	East/	West lin	e County		
M	23	198	25E		555	South			55	١	West	Eddy		
¹¹ Bo	ttom H	ole Locati	on	·	L			•						
UL or lot no.		Township		Lot Idn	Feet from the	North/South	Feet from the E			East/West line County				
M	26	198	25E	l	194.6	South		3	34.5	1	West	Eddy		
12 Lse Code 12 Pr		cing Method	14 Gas C	nnection	¹⁵ C-129 Pern	nit Number	16 C	-129 E	Tective I	ate 17 C		129 Expiration Date		
		Code Dute								•				
III Oile	nd Goo	Transpor	ters											
18 Transpor		Transpo	ici s		19 Transpor	ter Name					1	²⁰ O/G/W		
OGRID		and Address												
015694		Holly Frontier									0			
					2828 N. Harwo									
					Dallas, T.	X 75201								
371960	ł				elaware, LLC	:					G			
			3100 McKinnon St, Suite 800											
					Dallas, T.	N 75201 HOIL CO	M	SER	VATIO	NC				
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21 Spud Da	ate	letion Dat	y Date		23 TD 8075' 1274	. ²⁴ PRTD		25	Perforat 1061'-781			²⁶ DHC, MC		
²¹ Spud Da 3/2/2018	ate 3	22 Read	y Date /18	a & Tubi	8075' 274	²⁴ PBTD 7922')	25	Perforat		30 Sa			
²¹ Spud D: 3/2/2018	ate 3 ole Size	22 Read	y Date /18	g & Tubi	8075' 274	²⁴ PBTD 7922' ²⁵ Dep	oth S	25	Perforat			icks Cement		
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