## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District III 1000 Rio Brazos District IV 1220 S. St. Franc	eis Dr., S	anta Fe, NM	87505	12	l Conservation 20 South St. Santa Fe, Ni	Francis Dr. M 87505				AMENI	NIM OF	L C( RTES	ON: IA C	SERV. ISTRIC
Operator na	l. ame and		UEST FO	<u>R ALL</u>	OWABLE	AND AUTHO	ND AUTHORIZATION TO TRANSPORT  2 OGRID Number				A	\UG	15	2018
Caza Operatin 200 N. Lorrian		550					249099  3 Reason for Filing Code/ Effective Date							2010
Midland, TX 7	9701						NW					REC	EN	/FD
<sup>4</sup> API Numbe 30 - 0	er 15-4		ool Name Irple Sage;	Wolfca	mp	6 Pool Code 98220								
<sup>7</sup> Property C 39924	ode		roperty Nam d River 13 St		_	<sup>9</sup> Well Nu 5H			9 Well Nun	iber				
	rface I	ocation	d River 13 St	ale .										
Ul or lot no.	Section	Townsl	ip Range 27E	Lot Idn	Feet from the 2137	l -	Feet from the		East/West lin	e Eddy	County			
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UL or lot no.	Section	n Townsl	ip Range	Lot Idn	Feet from the		I .		East/West lir		County			
L	13	248	27E		1965	South	260	1.	Vest	Edd				
12 Lse Code S	F Proc	ducing Metho Code	d 14 Gas Co Da		<sup>15</sup> C-129 Perr	mit Number   " (	C-129 Effecti	ive Da	ite   ''C	-129 Expi	ration Date			
III. Oil a	and Ga	s Trans	porters				<u> </u>	-				l		
18 Transporter 19 Transpor						rter Name				20 (	D/G/W			
34053	,					···					0	•		
		Plains	Marketin	g, LP	333 Clay	St. #1600, H	louston,	IX	77002					
	<del>-  </del>	ucid Ener	ov Group III C	<del></del>						G				
Lucid Energy Group, LLC 3100 McKinnon Street, Suite 800 Dallas, TX 75201														
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		Hydros	team Oil	field S	Services 20	013 E. Oak,	Hobbs, I	NM	88240	N	, o &	}		
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	د													
IV. Well	l Com	nletion F	e ta											
21 Spud Date		<sup>22</sup> Re:	22 Ready Date		<sup>23</sup> TD	24 PBTD		25 Perforations		<sup>26</sup> DHC, MC		]		
04/23/2018 (0			29/2018 Casing &		/ / V LAW 11	15023 29 Depth S		10,640 - 14,919		30 Sacks Cement				
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ļ	7.5			3.375		730						<u> </u>		
12		9	.625	<u> </u>	792				1960	90031 - Cuc				
8.5				5.5		15109			1285 /335					
			ć	<u>اتح</u>	3"	9919	5 -	10	acter	990	)4'			
V. Well	Test I	Data	elivery Date	33	Test Date	34 Test Leng	rth 3	5 The	. Pressure	36 Cs	g. Pressure	1		
7/2/201		7/5/20		1		24hrs	,	3650		0.5	g. 1 1 c35u · c	1		
37 Choke S			39 Water		<sup>40</sup> Gas				41 Test Method		1			
23/64		329		129	4	5020				flowin	ıg	]		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION								
complete to th					e is true and			<b>6</b>	$\mathcal{A}$	1	,			
Signature:				_		Approved by: Lyster Her								
Printed name: Steve Morris						Title: Business Go Dec A								
Title: Contract Eng	ineer					Approval Date:			8-15	5-20	18			
E-mail Addre		nergy.com							<del></del>					
Date: Phone: 432-201-3031														