

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NM88139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CORRAL FLY 35-26 FEDERAL COM 24H9. API Well No.  
30-015-44705-00-X110. Field and Pool or Exploratory Area  
PIERCE CROSSING-BONE SPRING, E11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATED  
Contact: SARAH MITCHELL  
E-Mail: sarah\_mitchell@oxy.com3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 432-699-43184. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 2 T25S R29E 314FNL 1307FEL  
32.165672 N Lat, 103.950821 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/13/18 NU BOP, test @ 250 psi low, 5000 psi high. Good test. Pressure test 10-3/4" csg to 1500 psi for 30 min., good test. RIH & tag cmt @ 390', drill new formation to 466', perform FIT EMW = 18.5 PPG. Drill 9-7/8" hole to 8391' (5/17/18). Notified Michael Balliett at BLM of intent to run csg. RIH w/ 7-5/8" 26.4# and 29.7# L-80 BTC csg and set @ 8381', DVT @ 3344'. Notified Robert at BLM of intent to cmt. Pump 80 BBLs spacer then cmt w/ 525 sks (241.3 BBLs) PPC w/ additives, 2.58 yield, 10.19 PPG, followed by 177 sks (49 BBLs) PPC w/ additives, 1.58 yield, 13.2 PPG, full returns while pumping. Open DVT, circ 50 BBLs spacer to surface. Pump 1139 sks (342 BBLs) PPC w/ additives, 1.69 yield, 13.6 PPG, circ 574 sks (174 BBLs) to surface. WOC.

5/19/18 Pressure test 7-5/8" csg to 2500 psi for 5 min, good test. RIH & tag cmt @ 3329', drill out DVT, pressure test csg to 3868 psi for 30 min, good test. Drill new formation to 8401', perform FIT EMW = 11.5 PPG. Drill 6-3/4" hole to 19671'M 9056'V (5/28/18). Notified BLM of intent.

Accepted for record - NMOC

RECEIVED

AUG 07 2018

DISTRICT II-ARTESIA O.C.D

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #428723 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/26/2018 (18PP2345SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/25/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 26 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #428723 that would not fit on the form**

**32. Additional remarks, continued**

to run csg. RIH w/ 5-1/2" 20# P-110 DQX csg and set @ 19651'. Notified Chase Messer at BLM of intent to cmt. Pump 120 BBLs spacer then cmt w/ 821 sks (203 BBLs) PPC w/ additives, 1.39 yield, 13.2 PPG, full returns while pumping. Est TOC = 7894' ND BOP, install well cap, release rig (5/30/18).