Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR SOLUTION OF Expires: BUREAU OF LAND MANAGENESSI SDAO FIELD OF Expires: BUREAU OF LAND MANAGENESSI SDAO FIELD OF EXPIRES OF

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-chieval ATTESIA abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM05039A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 474Y		
2. Name of Operator Contact: TESSA FITZHUGH BOPCO LP E-Mail: Tessa_Fitzhugh@xtoenergy.com					9. API Well No. 30-015-44938-00-X1		
			o. (include area code) 20-4336	1	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 27 T25S R30E NESE 2010FSL 980FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		n (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	Alter Casing		☐ Hydraulic Fracturing ☐		on	■ Well Integrity	
Subsequent Report     ■	□ Casing Repair	□ Nev	■ New Construction		te	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	□ Plug and Abandon		ily Abandon	Drilling Operations	
	Convert to Injection	☐ Plu	□ Plug Back		☐ Water Disposal		
05/06/2018 to 05/15/2018 Spud well on 5/06/2018. Drill 2 Cmt casing with 1129 sxs clas psi low (good) and 1200 psi hi 05/16/2018 to 05/22/2018 Drill 17 1/2 inch hole, TD at 38 and 548 sxs tail cmt. Cmt did top off job per BLM, using 44 l	ss ?C? cmt. Circulate 405 gh (good). 314. Run 13 3/8 inch casii not circulate. Run temp lo	034. Run 18 sxs to surf. on to 3814. Congraded	Test casing and do  Comt casing with 2-  TOC at 300 ft. Pe	set at 1034. liverter to 250 466 sxs lead erform 1 inch	RECEIVE	2018	
top on job per BLM, using 44 bbis cmt, yield cmt to surface. Test casing to 1500 psi (good).  DISTRICT II-ARTESIA O.C.D.							
14. I hereby certify that the foregoing is  Com  Name (Printed/Typed) TESSA FI	# Electronic Submission For E nmitted to AFMSS for proc	3OPCO LP, s	nt to the Carlsba SCILLA PEREZ or	d			
Signature (Electronic S	Date 07/25/20	110					
Signature (Electronic S	THIS SPACE FO	OR FEDERA		<del></del>	<del></del>	· · · · · · · · · · · · · · · · · · ·	
			ACCEPTED	FOR RE	CUBU	<del> </del>	
			Title	TON IL		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office JUL	<b>2 6</b> 2018	Isi Jona	thon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter v	ithing is the separation.	AND MANAGER	MENT	or agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	) ** BLM R	CARLSBAL EVISED ** BLN	) FIELD OFFIC I REVISED *	E BLM REVISE		

## Additional data for EC transaction #428621 that would not fit on the form

## 32. Additional remarks, continued

05/23/2018 to 06/02/2018
Drilled 12 1/4 inch hole, TD at 10509. Run 9 5/8 inch casing set at 10492. Cmt casing in two stages. Stage 1: 1875 sxs class C lead cement and 218 sxs class C tail cement. Open DV tool at 3962. Stage 2: 718 sxs class C lead cement. Top of lead 750. Test casing to 1500 psi for 30 min (good).

06/03/2018 to 06/28/2018 Drilled 8 3/4 inch hole, TD at 18231. Ran 5 1/2 inch casing to 18228. Cement casing with 2850 sxs Class poz/H lead cement and 2850 sxs poz/H tail cement. Top of cement est. 215 feet. Rig Release: 06/28/2018.