

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Carlsbad Field Office
Well No.
NMNM94651

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SALT RIDGE CC 20-17 FED COM 23H

2. Name of Operator

OXY USA INCORPORATED

Contact: SARAH MITCHELL
E-Mail: sarah_mitchell@oxy.com

9. API Well No.

30-015-44947-00-X1

3a. Address

5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 432-699-4318

10. Field and Pool or Exploratory Area

CORRAL DRAW-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R29E SENW 2409FNL 1352FWL
32.218319 N Lat, 104.010765 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/16/18 Notified Jim Hughes at BLM of intent to RU and test BOP. NU BOP and test @ 250 psi low, 5000 psi high, good test. Test 10-3/4" csg to 1500 psi for 30 min, good test. RIH, tag cmt @ 463', drill new formation to 554', perform FIT EMW = 19.7 PPG. Drill 9-7/8" hole to 8030' (6/22/18). RIH w/ 7-5/8" 26.4# and 29.7# L-80 BTC csg and set @ 8019', DVT @ 2812', notified Mandela Kamau @ BLM of intent to cmt, pump 80 BBLs mudpush then cmt w/ 501 sks (230 BBLs) PPC w/ additives, 2.58 yield, 10.2 PPG, followed by 177 sks (50 BBLs) PPC w/ additives, 1.58 yield, 13.2 PPG, full returns while pumping. Open DVT, observed 40 BBLs mud push, 10 BBLs cmt to surface. Pumped 50 BBLs brine water, then cmt w/ 800 sks (241 BBLs), 1.69 yield, 13.6 PPG, full returns while pumping, 461 sks (139 BBLs) to surface. ND BOP, install well cap, release rig 6/24/18.

7/6/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test 7-5/8" csg to 2500 psi for 5 min, good test. RIH, drill out DVT, tag cmt @ 7970', pressure test csg to 3800 psi for 30

GC 8-10-18
Accepted for record - NMOC

RECEIVED

AUG 07 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #428218 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/25/2018 (18PP2278SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

JUL 26 2018

/s/ Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #428218 that would not fit on the form

32. Additional remarks, continued

min, good test. Drill new formation to 8037', perform FIT EMW = 12.5 PPG. Drill 6-3/4" hole to 16290'M, 8538'V (7/11/18). Notified Neil at BLM of intent to run csg and cmt. RIH w/ 5-1/2" 20# P-110 DQX csg and set @ 7654-16278', RIH w/ 4-1/2" 13.5# P-110 DQX csg and set @ surface to 7654', pump 60 BBLs mudpush w/ surfactant, 60 BBLs mudpush w/o surfactant, then cmt w/ 1033 sks (264 BBLs) 1.39 yield, 13.2 PPG. Est TOC = 7565'. ND BOP, install well cap, release rig 7/15/18.