SUNDR Do not use t						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0630 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well B Oil Well Gas Well Other					8. Well Name and No. FEDERAL LDY 5				
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES INC E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-015-24339-00-S1				
3a. Address         3b. Phone No. (include area code)           104 S 4TH STREET         Ph: 575-748-4168           ARTESIA, NM 88210         Fx: 575-748-4585					10. Field and Pool or Exploratory Area EAGLE CREEK				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 27 T17S R25E SWNW 1650FNL 990FWL					EDDY COUNTY, NM				
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	<sup>7</sup> NOTICE	, REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	🗖 Acidize	🗖 Deej	Deepen		Production (Start/Resume)		Water Shut-Off		
□ Alter Casing		🗖 Hyd	raulic Fracturing	□ Reclamation		Well Integrity			
Subsequent Report	Casing Repair	🗖 New	New Construction		plete Other				
Final Abandonment Notice	Change Plans	🛛 Plug	and Abandon	Temporarily Abandon					
	Convert to Injection	D Plug Back D Wat		Water	Disposal				
<ol> <li>Describe Proposed or Completed If the proposal is to deepen directi Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for 6/25/18 - <u>MIRU</u> and blew do NU BOP. Set a 4-1/2 inch 6/26/18 - Tagged CIBP. Lo psi, good. Spotted 80 sx C</li> </ol>	onally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection. Dwn well. Pumped 80 bbls <u>CIBP at 1164 ft</u> aded and circulated with 30 lass <u>C cement from 1164 ft</u>	, give subsurface e the Bond No. or esults in a multipl led only after all to kill well. PC bbls fresh wa up to surface	locations and measur i file with BLM/BIA. e completion or recov- requirements, includi DOH with product ater. Pressure te Topped off well	ed and true v . Required s mpletion in a ng reclamati tion equipr sted to 50 with ceme	vertical depths of all pertin ubsequent reports must be a new interval, a Form 316 ion, have been completed a ment. 0 RECLAM ent.	ient markers a filed within 3 0-4 must be fi	nd zones. 0 days led once or has		
7/10/18 - Cut off wellhead. ABANDONED.	Installed dry nole marker a	nd cut on and	RECEIVE		AND				
GC 8-13-18 Accepted for record - NMOCD			AUG 0 7 2018 STRICT II-APTERIA O.O.D.						
14. I hereby certify that the foregoin Con Name (Printed/Typed) TINA H	Electronic Submission # For EOG Y mmitted to AFMSS for proce	427706 verifie RESOURCES	d by the BLM Well NC, sent to the C RAH MCKINNEY	l Informatio arlsbad on 07/19/20	on System				
			<u> </u>						
Signature     (Electronic Submission)     Date     07/18/2018       THIS SPACE FOR FEDERAL OR STATE OFFICE USE ED FOR RECORD									
	THIS SPACE F			OFFICE	HSELD I UN NI				
Approved By			Title		<u>JUL 1 9 2018</u>	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.			Office		FALL OF LAND ALLES	UE			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on page 2) \*\* BLM REVISED \*\*