Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGENEED ISDAY
SUNDRY NOTICES AND REPORTS ON WELLS

FOR OMB
Expires:

1 Pield Of The ease Serial No.

1 MORM 22080

Do not use this form for proposals to drill or to releger and abandoned well. Use form 3160-3 (APD) for such proposals.							
abandoned wel	i. Use form 3160-3 (API	D) for such p	ropusais. Al	tesia 6	If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. TOMB RAIDER 1-12 FED 528H		
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CONG-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-44810-00-S1		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560		10.	10. Field and Pool or Exploratory Area LIVINGSTON RIDGE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T23S R31E 360FNL 980FEL 32.340710 N Lat, 103.722954 W Lon					EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	🗖 Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off	
☐ Alter Casing		☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	□ Temporarily Abandon		Drilling Operations	
	Convert to Injection Pl		g Back 🔲 Water 🛭		Disposal		
(4/17-2018 ? 5/10/2018) Spuc J-55 BTC csg, set @ 751?. Le sx cmt to surf. PT BOPE 250/	ead w/828 sx CIC, yld 1.3	34 cu ft/sk. D	isp w/109 bbl frst	wtr. Circ 95	0#	8 -/3 -) 8 for record - NMOCD	
mins, OK. (5/10/2018 ? 5/14/2018) TD 12-1/4? hole @ 6010?. RIH w/99 jts 9-5/8? 40# J-55 BTC csg & 35 9-5/8? 40# P110EC BTC csg, set @ 5997?. Lead w/940 sx CIC, yld 3.13 cu fl/sk. Tail w/ 430 sx						RECEIVED	
yld 1.33 cu ft/sk. Disp w/451 bbl frsh wtr. Circ 55 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 2765 psi for 30 mins, OK.						AUG 07 2018	
(5/15/2018 ? 5/28/2018) TD 8	-3/4? hole @ 9547? & 8-	1/2? hole @	18902. RIH w/45	60 jts 5-1/2? 17#		TOIOT	
					<i>0</i> 13	TRICT II-ARTESIA O.C.E	
 I hereby certify that the foregoing is Com	true and correct. Electronic Submission # For DEVON ENERG mitted to AFMSS for proc	Y PRODUCTION	DN COM LP, sent	to the Carlsbad			
Name (Printed/Typed) JENNIFER HARMS			Title REGULATORY COMPLIANCE ANALYST				
Signature (Electronic Submission)			Date 07/17/20	018			
	THIS SPACE FO	OR FEDERA	APREPAIR	PFTYFEHFF	ORD		
Approved By	,		Title		7 1	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				2 0 2018	/s/ Jonathon Sheparc		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any p	erson Line And Dang	MDAMANAGEME	pany department o	r agency of the United	

Additional data for EC transaction #427589 that would not fit on the form

32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 18887?. 1st lead w/370 sx cmt, yld 3.56 cu ft/sk. Tail w/2035 sx cmt, yld 1.47 cu ft/sk. Disp w/452 bbl frsh wtr. TOC 2940?. RR @ 11:00.