

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

AUG 13 2018 State of New Mexico
Energy, Minerals and Natural Resources

DISTRICT II-ARTESIA O.G.D.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-015-44372

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Devon Energy Production Company, L.P.

9. OGRID

6137

10. Address of Operator

333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat

PARKWAY, BONE SPRING; WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	29	19S	29E		2295	South	380	West	EDDY
BH:	K	28	19S	29E		2200	South	2630	West	EDDY

13. Date Spudded 11/29/17	14. Date T.D. Reached 2/2/18	15. Date Rig Released 2/5/18	16. Date Completed (Ready to Produce) 5/5/18	17. Elevations (DF and RKB, RT, GR, etc.) 3310' GL
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18. Total Measured Depth of Well 16743 MD, 9062.27 TVD	19. Plug Back Measured Depth 16636	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name

9224-16591, WEST

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	190'	24	890 sx CLC ; circ 26	
9.625	36	3496'	12.25	1475 sx CLC; circ 110	
5.5	17	9,245'	8.75	605 sx CLC; circ 117	
5.5	17	16728'	8.5	1,468 sx CLH	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	8690.5	

26. Perforation record (interval, size, and number) 9224 - 16591, total holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9224-16591	AMOUNT AND KIND MATERIAL USED Acidize and frac in 24 stages. See detailed summary attached.
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28. PRODUCTION

Date First Production 5/5/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/22/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1899	Gas - MCF 2820	Water - Bbl. 904	Gas - Oil Ratio 1484
Flow Tubing Press. 588 psi	Casing Pressure 1130 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments

Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

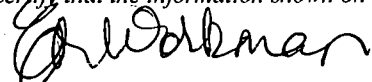
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Erin Workman Title Regulatory Analyst Date 8/10/2018
E-mail Address Erin.Workman@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology