Submit 1 Copy To Appropriate District Office <u>District</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO. 30-005-64314 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.			
District II - (575) 748-1283 811 S First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	<ol> <li>Lease Name or Unit Agreement Name Moonshot</li> </ol>				
1. Type of Well: Oil Well	8. Well Number 001				
2. Name of Operator Marshall & Winston, Inc.	NM OIL CONSERVATION ARTESIA DISTRICT	9. OGRID Number 14187			
3. Address of Operator P. O. Box 50880, Midland, TX 79	710-0880 AUG 2 0 2018	10. Pool name or Wildcat Elkins; Fusselman, South			
4. Well Location Unit Letter K :	South 2112 feet from the <b>REGEVED</b> line and	2467 feet from the West line			
Section 26	Township 07S Range 28E	NMPM County Chaves			
	11. Elevation (Show whether DR, RKB, RT, GR, etc 4068' GR				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIA	L WOF	זא [		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMEN	CE DR	ILLING OPNS.	]	P AND A	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/C	EMEN	IT JOB [	N,		
DOWNHOLE COMMINGLE				1					
CLOSED-LOOP SYSTEM				i					
OTHER:				OTHER:	Rig	Release			K
12 Describe proposed on a		ated exerctions (Clearly	state all	mantingent dat	aila ar	ad aive nortinent	date	including actimator	d dat

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/16/18 TD 6900'. Drill to 6900'. Ran 167 jts 5 ½" 17# N80 LTC casing. Set @ 6873'. Mkr jt @ 4315'. Cmtd csg w/ lead 715 sx 50/50 Poz/H + 5% PF44 (BWOW) salt + 10% PF20 (Bentonite Gel) + .2% PF153 (Anti-settling) + .5 PF606 (Fluid loss) + .125 pps PF29 (CF) + 3 pps PF42 (Kolseal) + .4 pps PF45 (Defoamer). Cmtd tail w/ 625 sx C + .35% PF13 (Retarder). PD @ 4:10 PM. No cmt to surf.

08/17/18 TD 6900'. Ran temp svy, TOC @ 360'. ND BOP's. WOC 6 1/2 hrs. Cut & set slips. RD & release rig @ midnight 08/18/18. <u>Prep to complete</u>.

Spud Date:	07/23/18	Rig Release Date:	08/18/18		
	that the information above is the	rue and complete to the best of	my knowledge and belief.		ar Brann de Barre -
SIGNATURE	11.0	TITLE Operati	ons Manager	_DATE	08/20/18
	ame Todd Passmore	E-mail address: tpa	ssmore@mar-win.com	_ PHONE:	432-684-6373
For State Use APPROVED E Conditions of A		TITLE BUSI	nesopeope A	_DATE	8-20-2018