

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**  
**QCD Artesia**FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM013413A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
OXBOW 26/25 W0DA FED COM 2H9. API Well No.  
30-015-44972-00-X110. Field and Pool or Exploratory Area  
WILDCAT11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com3a. Address  
P O BOX 5270  
HOBBS, NM 882413b. Phone No. (include area code)  
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T25S R28E NWNW 490FNL 365FWL  
32.106789 N Lat, 104.065308 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07/08/18..Spud 17 1/2" hole @ 525'. Ran 510' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 500 sks Class C w/1% CaCl2. Mixed @ 14.8/g w/ 1.34 yd. Displaced w/70 bbls of BW. Plug down @ 3:15 PM  
07/09/18. Circ 80 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#. At 7:15 P.M.  
07/10/18, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

Charts &amp; Schematic attached.

Bond on file: NM1693 nationwide &amp; NMB000919

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #430211 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/08/2018 (18PP2427SE)

Name (Printed/Typed) RUBY O CABALLERO

Title REGULATORY

Signature (Electronic Submission)

Date 08/07/2018

**THIS SPACE FOR FEDERAL OFFICE USE****ACCEPTED FOR RECORD**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

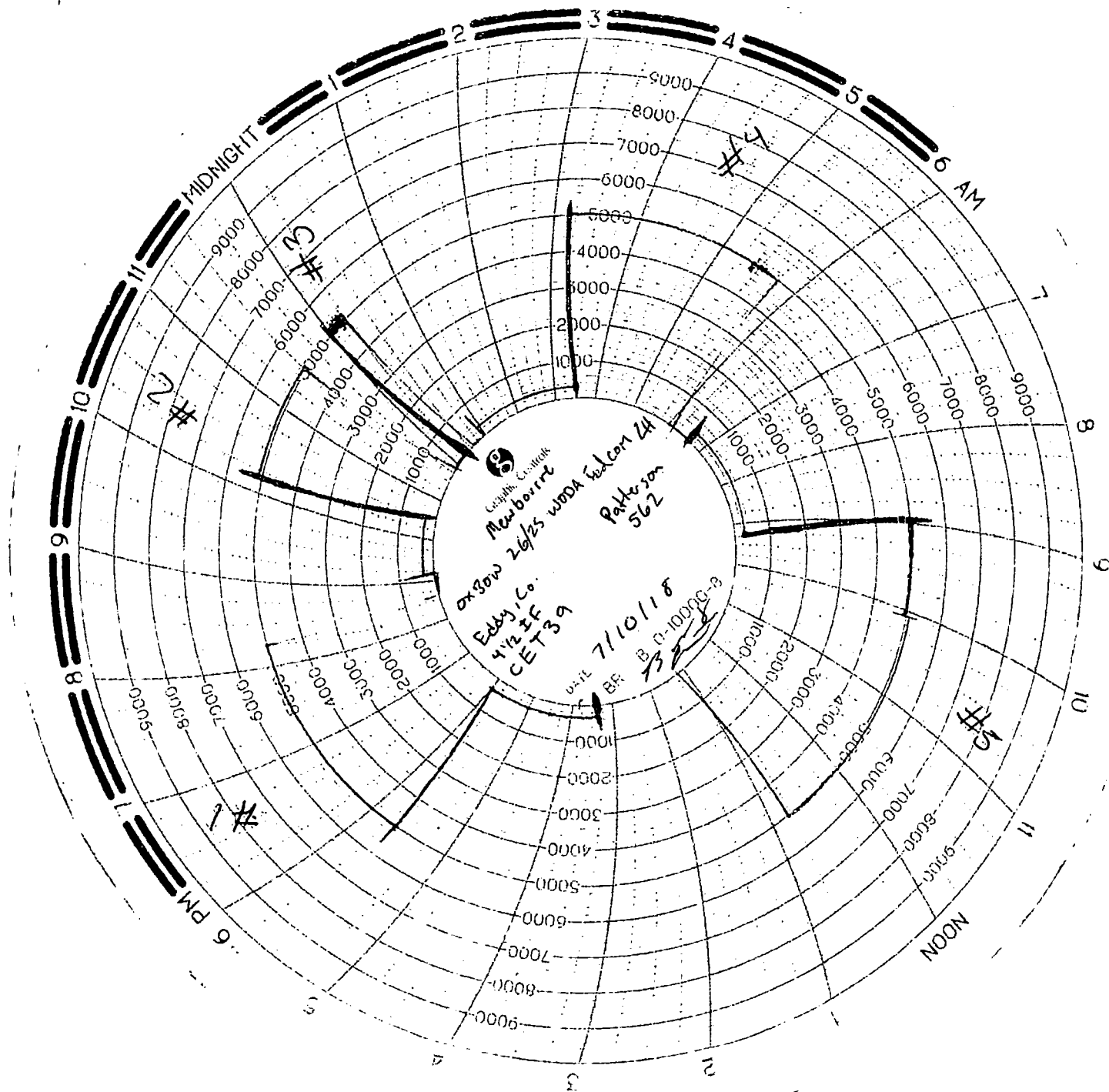
AUG 10 2018

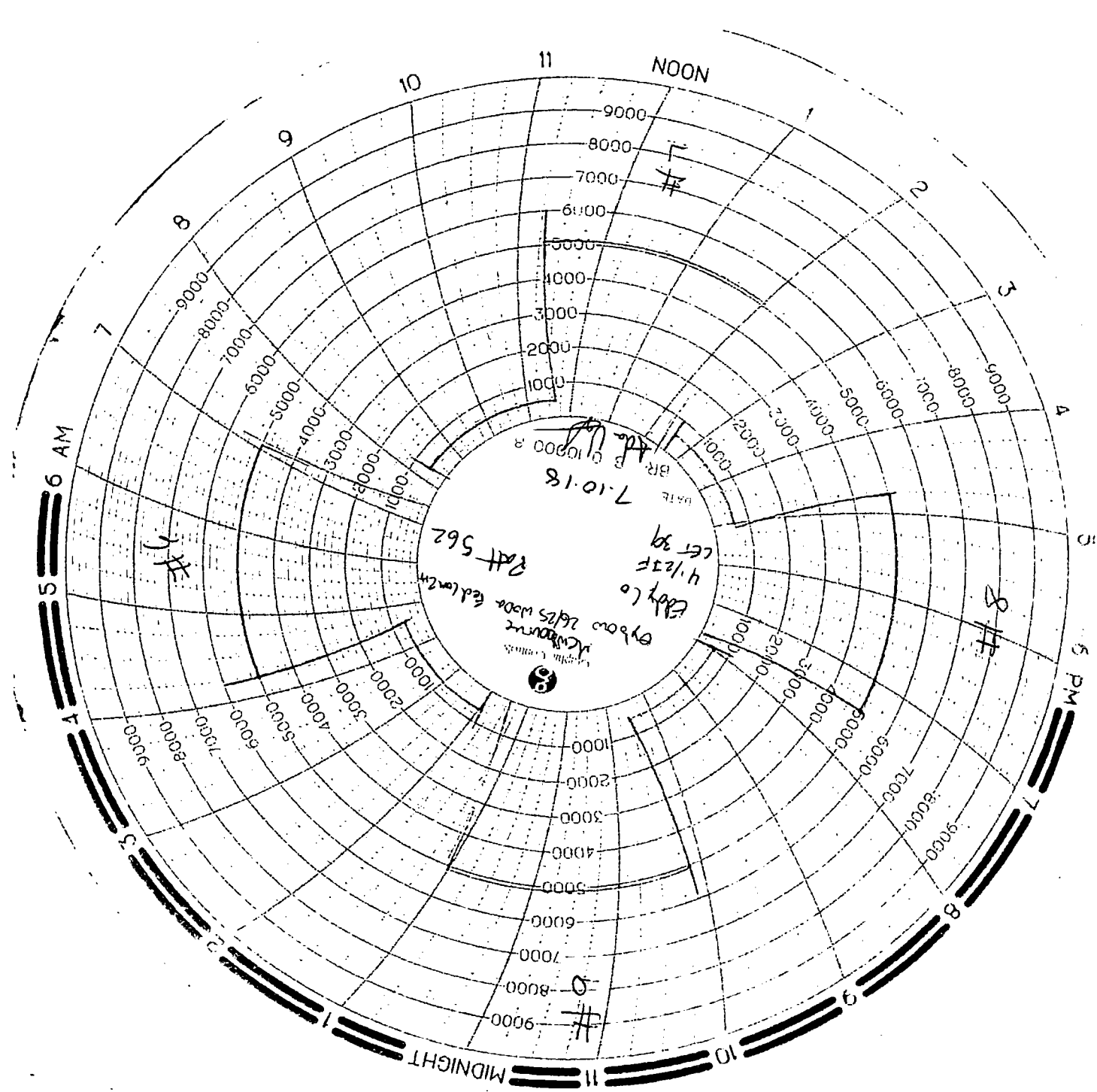
/s/ Jonathon Shepard

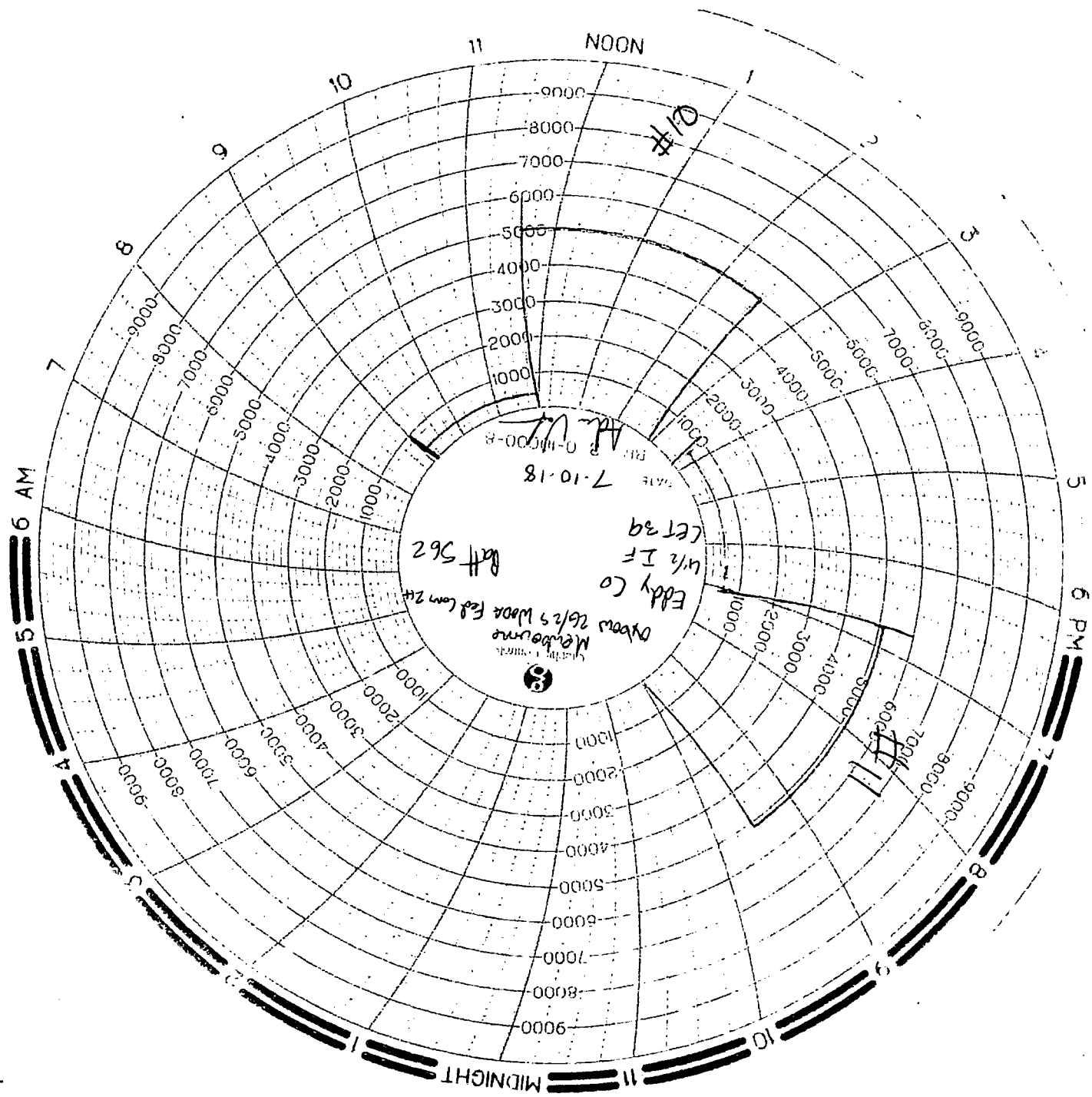
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

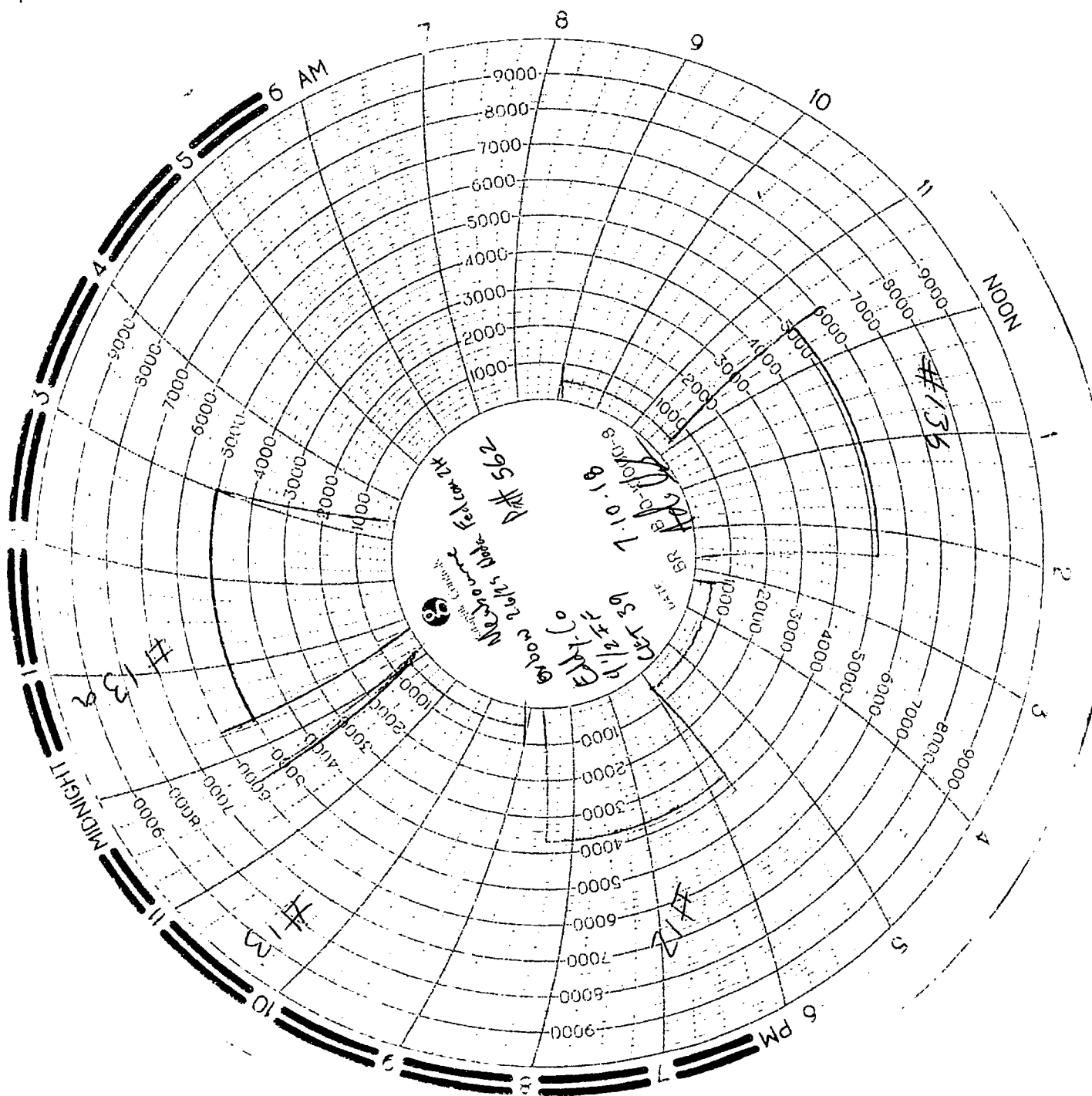
(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***









- Isolate the accumulator bottles or spherical from the pumps & manifold.
  - Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
1. Open the HCR valve, {if applicable}
  2. Close annular
  3. With **pumps** only, time how long it takes to regain the required manifold pressure.
  4. Record elapsed time 1:45. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system}    b. {1200 psi for a 2000 & 3000 psi system}



# MAN WELDING SERVICES

WELDING • BOP TESTING •  
NIPPLE UP SERVICE • BOP LIFTS • TANDEM  
MUD AND GAS SEPARATORS  
Lovington, NM • 575-396-4540

Pg. \_\_\_\_\_ of \_\_\_\_\_

Company: \_\_\_\_\_ Date: \_\_\_\_\_ Invoice # \_\_\_\_\_

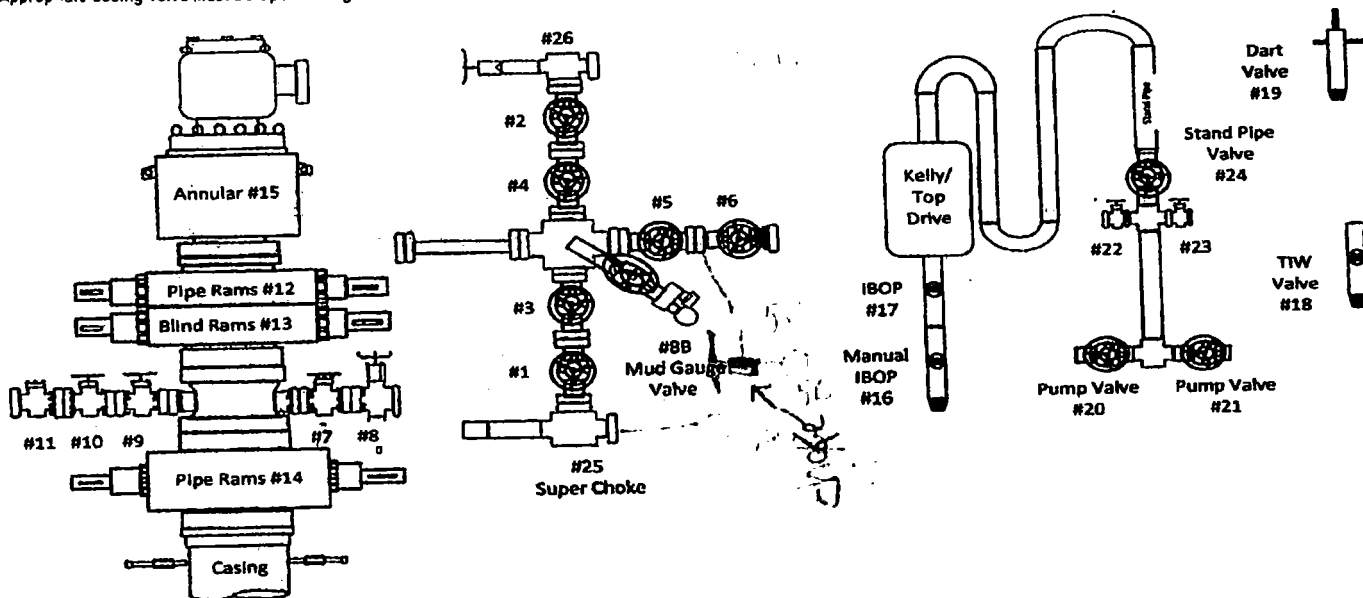
Lease: \_\_\_\_\_ Drilling Contractor: \_\_\_\_\_ Rig # \_\_\_\_\_

Plug Size & Type: \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_ Tester: \_\_\_\_\_

Required BOP: \_\_\_\_\_ Installed BOP: \_\_\_\_\_

\*Appropriate Casing Valve Must Be Open During BOP Test \*

\* Check Valve Must Be Open/Disabled To Test Kill Line Valves \*



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1.	Annular	1000	100	5000	Pass
2.	Blind Rams	1000	100	5000	Pass
3.	Pipe Rams	1000	100	5000	Pass
4.	IBOP	1000	100	5000	Pass
5.	Manual IBOP	1000	100	5000	Pass
6.	Stand Pipe Valve	1000	100	5000	Pass
7.	Pump Valve	1000	100	5000	Pass
8.	TIW Valve	1000	100	5000	Pass
9.	Dart Valve	1000	100	5000	Pass
10.	Super Choke	1000	100	5000	Pass
11.	Mud Gauge Valve	1000	100	5000	Pass
12.	IBOP	1000	100	5000	Pass
13.	Manual IBOP	1000	100	5000	Pass
14.	Stand Pipe Valve	1000	100	5000	Pass
15.	Pump Valve	1000	100	5000	Pass
16.	TIW Valve	1000	100	5000	Pass
17.	Dart Valve	1000	100	5000	Pass
18.	Super Choke	1000	100	5000	Pass
19.	Mud Gauge Valve	1000	100	5000	Pass
20.	IBOP	1000	100	5000	Pass
21.	Manual IBOP	1000	100	5000	Pass
22.	Stand Pipe Valve	1000	100	5000	Pass
23.	Pump Valve	1000	100	5000	Pass
24.	TIW Valve	1000	100	5000	Pass
25.	Dart Valve	1000	100	5000	Pass