## RECEIVED

Submit One Copy To Appropriate District  State of	N. N.			F 0.102
Submit One Copy To Appropriate District Office State of New Mexico Office Energy Minerals and Natural Resources		nurces	Form C-103 Revised November 3, 2011	
Office  District I  1625 N. French Dr., Hobbs, NM 88240  District II		WE	WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-23416	
District III 1220 South St. Francis Dr.		. 3. 1	5. Indicate Type of Lease  STATE   FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. 3	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		L –	L – 122	
SUNDRY NOTICES AND REPORTS ON WELLS				Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ļ	Penasco IW Shallow	
PROPOSALS.)		l l	8. Well Number	
Type of Well:			9. OGRID Number	
EOG Y Resources, Inc.			025575	
3. Address of Operator			10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210		Pen	asco Draw; SA	- Yeso
4. Well Location				
Unit Letter K 1650 feet from the		line and	<del></del>	
Section 31 Township 18:	S Range		IPM Eddy	County
· ·	il' GR	1, UK, etc.)		·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:	1		QUENT REF	OODT OE:
PERFORM REMEDIAL WORK PLUG AND ABANDON	ı □ REME	SUBSEC DIAL WORK		ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR				P AND A
PULL OR ALTER CASING	☐ CASIN	G/CEMENT JOE	3 □	
OTHER:		cation is ready:	for OCD inspe	ction after P&A
OTHER:    Description   Descri				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) Need to Remove Power Lines + Poles  All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
lf this is a one-well lease or last remaining well on lease: location, except for utility's distribution infrastructure.	all electrical servi	ce poies and line	s nave been ren	noved from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE: Environm	ental Supervisor	•	DATE 8/23/2018
		-		<del></del> -
TYPE OR PRINT NAME: Robert Asher	E-MAIL: robert	asher @eogresou	arces.com	_ PHONE: <u>575-748-1471</u>
For State Use Only DENIED		DENIE	n	G C
APPROVED BY:	_TITLE		<b></b>	DATE 8-27-18
Conditions of Approval (if any):				