Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

DEPARTMENT OF THE INTERIOR

Expires:

1. **Trad-case Scrial No.**

1. **Trad-case Scrial No

SUNDRY	NOTICES AND REPO	RIS SIN WELL	STATE W. HE	CHEN CON	THE MAN SILVEY		
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	D) for suchboroo	D Ar	tesia	6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM136570		
1. Type of Well					8. Well Name and No. EAST PECOS FEDERAL COM 22 14H		
□ Oil Well ☑ Gas Well □ Other 2. Name of Operator Contact: CAITLIN O'HAIR					9. API Well No.		
RKI EXPLORATION & PROD LLC E-Mail: caitlin.ohair@wpxenergy.com					30-015-43586-00-S1		
3a. Address 35.00 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 3b. Phone No. (include area code) Ph: 539-573-3527					10. Field and Pool or Exploratory Area BRUSHY DRAW-WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 22 T26S R29E SESE 310FSL 1285FEL					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE N	IATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	N TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut	-Off
_	☐ Alter Casing	☐ Hydraulie	☐ Hydraulic Fracturing ☐ Reclar		ation	■ Well Integr	ity
☐ Subsequent Report	Casing Repair	■ New Construction		□ Recomp		Other	e Flori
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Te		☐ Tempor	arily Abandon	Venting and/o	я гіап
	Convert to Injection	Plug Back Water I		Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f RKI EXPLORATION & PROD	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	give subsurface locati the Bond No. on file sults in a multiple con led only after all requir	ons and measur with BLM/BIA apletion or reco- ements, includi	red and true ve Required sub mpletion in a r ing reclamation	rtical depths of all pertin sequent reports must be new interval, a Form 316 n, have been completed a	ent markers and ze filed within 30 day 0-4 must be filed o	ones. ys once
capacity issues.	COTTON, EEC TOQUESTO II	·	This site due	to illinited to	Rouway		
Flaring to start on 07/01/2018 Estimated gas to be flared per MCF/D = 1,525 Oil BBLS/D = 115				CEIVED	-		
Oii BBL3/D = 113		Accepted	for reco	OLOVIN	1 7 2018		
		Accepted NIMO	CD	7.00	- 1 2010		
		15141	IN IN ODI	STRICT II-A	ARTESIA O C D		
		8/201	CHRO		ARTESIA O.C.D.		
14. I hereby certify that the foregoing is		430602 verified by	the PLM Wel	l Information	Sustam		-
Con	# Electronic Submission For RKI EXPLO nmitted to AFMSS for proc	RATION & PROD LI	LC, sent to tl	he Carlsbad			
Namc (Printed/Typed) CAITLIN (Title			(10FF24455E)			
Signature (Electronic Submission)			08/09/20	018			
	THIS SPACE FO	OR FEDERAL O	R STATE (OFFICE U	SE		
/s/ Jonathon Shepard			Dotro	101120	Engineer	AUG 1	0 2018
Approved By Conditions of approval, if any, are attache	d Approval of this notice does	not warrant or			Engineer	Date	
certify that the applicant holds legal or equivalent would entitle the applicant to conduction	uitable title to those rights in the		<u>Carlst</u>	oad Fi	eld Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.