

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMM117120

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 8. Well Name and No.

ZACH MCCORMICK FED COM 206H

## 2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

## 9. API Well No.

30-015-44246-00-X1

## 3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE  
DALLAS, TX 75240

## 3b. Phone No. (include area code)

800 575-627-2465

## 10. Field and Pool or Exploratory Area

PIERCE CROSSING-WOLFCAMP, NW

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T24S R28E SENE 2444FNL 311FEL  
32.218300 N Lat, 104.033257 W Lon

## 11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079  
Surety Bond No:RLB0015172CC 8-17-18  
Accepted for record - NMOCD

RECEIVED

## Drilling Sundry

5/23/2018 Spud Well. Drill surface hole 120'-524'.  
13 3/8" casing & test, circulate & pressure test lines to 2,000 psi. Test lines to 1,000 psi. Pump  
10 bbls fresh water. Mix and pump (200 sks) 45 bbls @ 14.8 ppg (1.33 yield) Class C Cement. 5 bbls  
cement to surface.  
5/25/2018 Lift conductor & rough cut 13 3/8" casing. Test head to 500 psi for 5 minutes good test.  
Test 13 3/8" casing to 5000 psi for 30 minutes. Good Test.  
5/26/2018 Drill 12 1/4" hole f/524'-2,780'.

AUG 17 2018

DISTRICT II-ARTESIA O.C.D.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #430743 verified by the BLM Well Information System

For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2018 (18PP2458SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
certify that the applicant holds legal or equitable title to those rights in the subject lease  
which would entitle the applicant to conduct operations thereon.

Office

AUG 14 2018

/s/ Jonathon Shepara

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully providing false or fraudulent information or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #430743 that would not fit on the form**

**32. Additional remarks, continued**

5/27/2018 9 5/8" 40# J-55 casing. Continue in hole with 61 jts 9 5/8" 40# J-55 casing. Test lines to 2500 psi (719 sks) lead cement 65 bbls Tail cement (273 sks).  
5/28/2018 Circulate prior to testing casing. Test casing to 2755 psi for 30 minutes.  
5/29-31/2018 Drill 8 3/4" hole 2,780'-8,538'.  
6/3/2018 7" float shoe, 2 joints 7" 29#, P-110 BTC casing. Test floats (test good).  
6/4/2018 Rlh w/40 jts 7 5/8" 29.7#, P-110 csg to top of curve @9,106'.  
7/16/2018 Release Rig.  
7/17/2018 Test POPE w/Man Welding Service. Test Annular to 250 psi low X 3500 psi high. Remove test plug. Test casing to 2500 psi for 30 minutes. Good test.  
7/19/2018 Drill 6 1/8" production hole f/10,127'-14,629'.  
7/23/2018 4 1/2", 13.5# P-110 TXP. 7/24/2018 4 1/2" X 5 1/2 production casing test lines to 7000 psi. Pump 40 bbls mud push spacer (535 sks) Class H tail slurry. Good return cement job. TOC-8,600'.  
7/25/2018 Finish ND BOPE and lay stack over. Install tubing head & test 8500 psi. Release Rig 06:00 hrs.