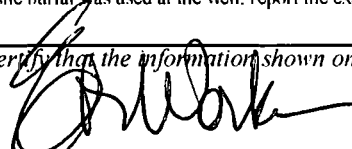


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources JUL 05 2018 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 DISTRICT II-ARTESIA O.C.B.		Form C-105 Revised August 1, 2011						
<div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				1. WELL API NO. 30-015-44362 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name Onyx PWU 29-28 6. Well Number: 61H						
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137						
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat PARKWAY, BONE SPRING; WEST						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	29	19S	29E		1690	North	280	West	EDDY
BH:	A	28	19S	29E		1354	North	238	East	EDDY
13. Date Spudded 8/24/17	14. Date T.D. Reached 11/16/24	15. Date Rig Released 11/17/17		16. Date Completed (Ready to Produce) 5/26/18		17. Elevations (DF and RKB, RT, GR, etc.)		GL		
18. Total Measured Depth of Well 19087 MD, 9059.7 TVD		19. Plug Back Measured Depth 18985		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9146'-18948, WEST										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT L.B./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		190		24		890 sx CLC ; circ 26		
9.625		36		3500		12.25		1475 sx CLC; circ 117		
5.5		17		9184		8.75		565 sx CLC; circ 117		
5.5		17		19076		8.5		1835 sx CLH		TOC @ 67
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						39485 L-80	8821			
26. Perforation record (interval, size, and number) 9146' - 18948, total 1204 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9146'-18948 Acidize and frac in 50 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 5/26/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 6/29/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1464	Gas - MCF 2664	Water - Bbl. 1080	Gas - Oil Ratio 1561			
Flow Tubing Press. 240 psi	Casing Pressure 1069 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By:				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Erin Workman		Title Regulatory Analyst		Date 7/3/2018				
E-mail Address Erin.Workman@dvn.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology