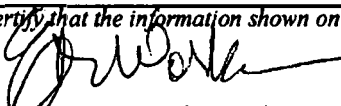


CONFIDENTIAL

| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--|--|---|---|---|-------------------------|----------|---------------|-------------|-----------------|-----------|-----------|------------------|---------------|--------|------|-------|-----|----------------------|------|-------|----|-------|-------|-----------------------|------|-------|-----|--------|------|--|--|-----|----|--------|-----|-------------|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | 1. WELL API NO. 30-015-44363 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC) | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | 5. Lease Name or Unit Agreement Name Onyx PWU 29-28 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. Name of Operator Devon Energy Production Company, L.P. | | 6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT 10H | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102 | | 9. OGRID 6137 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>E</td> <td>29</td> <td>19S</td> <td>29E</td> <td>1690</td> <td>North</td> <td>310</td> <td>West</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>XH</td> <td>28</td> <td>19S</td> <td>29E</td> <td>2210</td> <td>North</td> <td>294</td> <td>East</td> <td>EDDY</td> </tr> </table> | | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | Surface: | E | 29 | 19S | 29E | 1690 | North | 310 | West | EDDY | BH: | XH | 28 | 19S | 29E | 2210 | North | 294 | East | EDDY | 11. Pool name or Wildcat PARKWAY, BONE SPRING; WEST | | | | | | | |
| Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Surface: | E | 29 | 19S | 29E | 1690 | North | 310 | West | EDDY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BH: | XH | 28 | 19S | 29E | 2210 | North | 294 | East | EDDY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13. Date Spudded 8/25/17 | 14. Date T.D. Reached 9/17/17 | 15. Date Rig Released 12/7/17 | 16. Date Completed (Ready to Produce) 5/26/18 | | 17. Elevations (DF and RKB, RT, GR, etc.) GL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. Total Measured Depth of Well 18818 MD, 9025 TVD | | 19. Plug Back Measured Depth 18712 | | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run CBL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 9127'-18528', WEST | | | | | | CONFIDENTIAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT L.B./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>13.375</td> <td>54.5</td> <td>190'</td> <td>24</td> <td>890 sx CLC ; circ 26</td> <td></td> </tr> <tr> <td>9.625</td> <td>36</td> <td>3497'</td> <td>12.25</td> <td>1475 sx CLC; circ 150</td> <td></td> </tr> <tr> <td>5.5</td> <td>17</td> <td>9,245'</td> <td>8.75</td> <td>555 sx CLC; circ 117</td> <td></td> </tr> <tr> <td>5.5</td> <td>17</td> <td>18801'</td> <td>8.5</td> <td>1835 sx CLH</td> <td></td> </tr> </table> | | | | | | | | | | CASING SIZE | WEIGHT L.B./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | 13.375 | 54.5 | 190' | 24 | 890 sx CLC ; circ 26 | | 9.625 | 36 | 3497' | 12.25 | 1475 sx CLC; circ 150 | | 5.5 | 17 | 9,245' | 8.75 | 555 sx CLC; circ 117 | | 5.5 | 17 | 18801' | 8.5 | 1835 sx CLH | |
| CASING SIZE | WEIGHT L.B./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 5.5 | 17 | 18801' | 8.5 | 1835 sx CLH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24. LINER RECORD | | | | | 25. TUBING RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | 2.875 L-80 | 8620.5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 9127' - 18528', total 1176 holes | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 9127'-18528' AMOUNT AND KIND MATERIAL USED: Acidize and frac in 49 stages. See detailed summary attached. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date First Production 6-29-18 5/28/18 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Producing | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date of Test 6/29/18 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 1464 | Gas - MCF 2664 | Water - Bbl. 1080 | Gas - Oil Ratio 1506 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Flow Tubing Press. 306 psi | Casing Pressure 1073 psi | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | 30. Test Witnessed By | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. List Attachments Directional Survey, Logs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Erin Workman Title: Regulatory Analyst Date: 7/11/2018 E-mail Address: Erin.Workman@dmn.com | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

CONFIDENTIAL
 7-15-2018
 10/15/2018

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

| | | | | | | | |
|-------------|-----|----|-----|-------------|-----|----|-----|
| No. 1, from | N/A | to | N/A | No. 3, from | N/A | to | N/A |
| No. 2, from | N/A | to | N/A | No. 4, from | N/A | to | N/A |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |