Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Se		
6	1f Indian	Allottee or Tribe Name	

Do not use thi abandoned wel	6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas Well Oth	8. Well Name and No. SCOTER 6-31 FE	8. Well Name and No. SCOTER 6-31 FEDERAL COM 7H						
Name of Operator CIMAREX ENERGY COMPAN	9. API Well No. 30-015-44806-0	9. API Well No. 30-015-44806-00-X1						
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	E 1000	3b. Phone No. (include area code) Ph: 432-620-1909	WOLFCAMP					
4. Location of Well (Footage, Sec., T. Sec 6 T25S R27E 410FSL 10: 32.152901 N Lat, 104.234467	W Lon	OCD Ar						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	 □ Deepen □ Hydraulic Fracturing □ New Construction □ Plug and Abandon □ Plug Back 	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Change to Original A PD				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co respectfully requests approval for a gas lift pipeline in the same ditch as the flowline for the Scoter 6-31 Federal Com 7H. The Flowline was approved in the Scoter 6-31 Federal Com 7H. Com 7H APD.								
Gas lift specs: 2758' - 6", 150	00 psi, MOAP 200-300 psi		RECEIVED					
Thank you. Accepted for record - NIMOCD AUG I 7 2018								
Surface Good same COA'S 8-13-2018 SL								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #419183 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/08/2018 (18PP1655SE) Name (Printed/Typed) AMITHY E CRAWFORD Title REGULATORY ANALYST								
Signature (Electronic		Date 05/07/2	PPDOVED					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to condition	uitable title to those rights in the uct operations thereon.	Subject lease Office BURFA	AUG 1 4 2018	Date				
States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person knowingly at o any matter with in its jurisdiction	of Militaria to Establish (Separatment of	ragency of the United				

