Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTEROPTISDAD FIELD DEPARTMENT OF THE INTEROPTISDAD FIELD DEPARTMENT OF THE INTEROPTISDAD FIELD SUNDRY NOTICES AND REPORTS ON WELLS CONTROL NUMBER 100. NUMBER 2018 NUMBER 2018

Do not use thi abandoned we	s form for proposals to II. Use form 3160-3 (APL	drill or to re D) for such p	enter an proposal:	i L . Fi s.	riesia	If India	n, Allottee o	or Tribe N	Vame	
SUBMIT IN TRIPLICATE - Other instructions of				7. If Un			it or CA/Agreement, Name and/or No.			
Type of Well Gas Well				8. Well Name TOMB RA				c and No. AIDER 1-12 FED 614H		
Name of Operator Contact: LINDA GOODEVON ENERGY PRODUCTION CONTRACT: linda.good@dvn.com)D 9.			9. API Well No. 30-015-44941-00-X1			
3a. Address 3b. Phone I 6488 SEVEN RIVERS HIGHWAY Ph: 405-I ARTESIA, NM 88211 Fx: 405-5			2-6558 WO				and Pool or Exploratory Area FCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, State			
Sec 1 T23S R31E NWNE 240FNL 2395FEL 32.340057 N Lat, 103.730705 W Lon							EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NAT	URE OF	NOTICE, RI	EPORT,	OR OTH	HER DA	ATA	
TYPE OF SUBMISSION TYPE OF ACTION										
☐ Notice of Intent	☐ Acidize	☐ Dee	epen	☐ Production (Start/Resume)			■ Water Shut-Off			
	☐ Alter Casing ☐		draulic Fra	cturing	□ Reclamation			■ Well Integrity		
Subsequent Report	□ Casing Repair	□ Nev	□ New Construction			□ Recomplete			her	
☐ Final Abandonment Notice	☐ Change Plans ☐		Plug and Abandon		□ Temporarily Abandon		lon	Dhiii	ing Operations	
:	Convert to Injection		lug Back		■ Water Disposal					
testing has been completed. Final Abdetermined that the site is ready for fi (6/8/2018 - 6/27/2018) Spudd J-55 BTC csg, set @ 731'. Le brine. Circ 65 bbl cmt to surf. 1500 psi for 30 min, OK. (7/5/2018 - 7/8/2018) TD 9-7/29.70# P-110 BTC & 28 jts 7-5 yld 2.95 cu ft/sx. Tail w/637 scmt to surf. PT BOPE 250/50 OK. (8/1/2018 - 8/3/2018) TD 6-3/4	nal inspection. led @ 21:00 hrs. TD 17-1 ad w/898 sx CIH, yld 1.24 PT BOPE 250/5000 psi, 8" hole @ 11,096' & 8-3/4 5/8" 29.70" P-110 LIBERT x CIH, yld 1.60 cu ft/sx. D 00 psi, held each test for "hole @ 21,885'. RIH w/	/2" hole @ 7 cu ft/sx. Di held each te " hole @ 12 "Y FJM csg, hisp w/551 bt 10 min, OK.	746'. RIH sp w/483 st for 10 r ,101'. RIH set @ 12, ol brine wi PT csg to	w/17 jts bbl Bioci min, OK. I w/239 j .086'. Le tr. Circ 1 o 5000 ps	13-3/8" 54.50 de trtd PT csg to its 7-5/7" ead w/1016 sx 30 bbl si for 30 min,	# AS	Seepted R	9-17 or reco	VED 7 2018	
Com	Electronic Submission #4 For DEVON ENERGY mmitted to AFMSS for proce	PRODUCTION	N ČOMPA SCILLA P	N, sent EREZ on	to the Carlsba 08/13/2018 (18	d PP2455	SE)			
Namc (Printed/Typed) LINDA GOOD			Title	KEGULA	TORY SPEC	IALIST				
Signature (Electronic S	Electronic Submission)			Date 08/10/2018					·····	
	THIS SPACE FO	R FEDER	APPF P	TATE 9	**************************************	ORD				
						Ī				
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Tille Office	AUG 1	4 2018		Isl Jo		Date non Shepatro	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter			erson kapy vithin user	NS WE PAN	YD WANAGEM	towny do	partment or	agency (of the United	
Instructions on page 2)				- COUNT						

Additional data for EC transaction #430683 that would not fit on the form

32. Additional remarks, continued

csg & 2 jts 4-1/2" 13.50# P-110 BTC csg, set @ 21,877'. Lead w/898 sx ClH, yld 1.24 cu ft/sx. Disp w/483 bbl Biocide trtd brine. RR @ 15:30 hrs.