

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG 23 2018

DISTRICT II-ARTESIA O.C.D.

WELL API NO.

30-015-443414

44414

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

STATE

7. Lease Name or Unit Agreement Name

REMUDA NORTH 31 STATE

8. Well Number 123H

9. OGRID Number

005380

10. Pool name or Wildcat

WOLFCAMP

WX-015-G-05

5233031K

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter K : 2280 feet from the SOUTH line and 1965 feet from the WEST line
Section 31 Township 23S Range 30E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3062' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice to report the drilling operations on the referenced well.

SPUD DATE: 6/25/18

6/25/18 to 6/27/18 -Drilled 17-1/2" hole. TD @ 416'. Ran 13-3/8, 54.5#, J-55 surface csg to 416'. Cmt: 603 sx Tail Class C cm). Bump plug. Circ 71 sx cmt to surface. WOC

6/28/18 to 7/8/18 -Test BOP's 250 low, 5000 high. Test choke manifold 250 low, 5000 high. Test annular 25 low, 3000 high (good). Test csg to 1000 psi for 30 min (good). Drill 12-1/4" hole to 9518'.

7/8/18-7/12/18 -Ran 9-5/8, 40#, P-110/HCL-80/L-80 csg set @ 9508'. Lead cmt: 2204 sx Class C (718 bbls). Tail cmt: 316 sx Class C (89.9 bbls), no returns. Top of tail 8500', Top of Lead 3345'. Pump 2nd Stage Lead cmt 3181 sx Class C (1041 bbls) followed by 123 sxs (28.9 bbls) of Tail cmt, bump plug, no cmt to surface. WOC. Top Job - pump 1080 sxs Class C (254 bbls) got cmt to surface. WOC. Ran CBL from 1700'. Review with NMOCD - results acceptable

7/13/18 -Pressure test csg to 1500 psi (good). Drill 8-3/4" hole.

8/8/18 -TD 8-3/4" hole to 11,515'. Drill 8-1/2" hole from 11,515' to TD @ 24,270' Ran 5-1/2" 23#, P-110 production csg @ 24270'. Lead cmt 1174 sx Class H (506 bbls). Tail cmt 2814 sx Class H (772 bbls). Bump plug. Full returns.

Rig Release, 12:00 PM 8/11/18.

Spud Date:

6/25/18

Rig Release Date:

8/11/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cheryl Rowell

Regulatory Coordinator

8/16/18

TITLE

DATE

Type or print name

Cheryl Rowell

E-mail address:

cheryl_rowell@xtoenergy.com

ONE:

For State Use Only

APPROVED BY:

STA M

TITLE

STA M

DATE

8-24-18

Conditions of Approval (if any):