Form 3160-5 (June 2015)

SUNDRY NOTICES AND REPORTS ON WEIGHT AFTES						NMNM022080		
Do not use this form for proposals to drill or to re-enter an local local abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM022080 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well			8. Well Name and No. TOMB RAIDER 1-12 FED 614H					
Name of Operator DEVON ENERGY PRODUCT	LINDA GOO @dvn.com	D		9. API Well No. 30-015-44941-00-X1				
3a. Address 6488 SEVEN RIVERS HIGHV ARTESIA, NM 88211	3b. Phone No Ph: 405-55 Fx: 405-552)	FicId and Pool or Exploratory Arca WOLFCAMP				
4. Location of Well (Footage, Sec., T)			11. County or Parish, State				
Sec 1 T23S R31E NWNE 240 32.340057 N Lat, 103.730705				EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT	OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				·			
D Nation of Intent	☐ Acidize	☐ Deepen ☐ Produ		☐ Producti	tion (Start/Resume)			
□ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	mation		☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	/ Construction	□ Recomp	nplete orarily Abandon		⊠ Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempora			Drilling Operations	
	☐ Convert to Injection	Injection Plug Back Water D		Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. (6/8/2018 - 6/27/2018) Spudded @ 21:00 hrs. TD 17-1/2" hole @ 746'. RIH w/17 jts 13-3/8" 54.50# J-55 BTC csg, set @ 731'. Lead w/898 sx ClH, yld 1.24 cu ft/sx. Disp w/483 bbl Biocide trtd brine. Circ 65 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK. (7/5/2018 - 7/8/2018) TD 9-7/8" hole @ 11,096' & 8-3/4" hole @ 12,101'. RIH w/239 jts 7-5/7" 29.70# P-110 BTC & 28 jts 7-5/8" 29.70" P-110 LIBERTY FJM csg, set @ 12,086'. Lead w/1016 sx ClH,							d the operator has	
yld 2.95 cu ft/sx. Tail w/637 sx ClH, yld 1.60 cu ft/sx. Disp w/551 bbl brine wtr. Circ 130 cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 5000 psi OK.					1.00 7 % 5010			
(8/1/2018 - 8/3/2018) TD 6-3/4	l" hole @ 21,885'. RIH w	/477 jts 5-1/2	" 20# P-110EC '	VAMTOP HT	, VAMS ®	ISTRICT II	-ARTESIA O.C.D.	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #- For DEVON ENERGY mitted to AFMSS for proce	/ PRODUCTIO	N ČOMPAN, sen	it to the Carls	bad	SE)		
Name (Printed/Typed) LINDA GC	Title REGUL	ATORY SPE	CIALIST					
Signature (Electronic S	Date 08/10/2	018						
	THIS SPACE FO	R FEDERA	POT PTATE	华侨终职华	TEORN.			
		ľ						
Approved By			Title				Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			O∯icc	1 4 2018			nathon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson kapwingiy and ithin is tay sale jig	AND WANAGE	MENTY do	partment or a	gency of the United	
Instructions on page 2)		L_	O/ TITLE CONTROL					

Additional data for EC transaction #430683 that would not fit on the form

32. Additional remarks, continued

csg & 2 jts 4-1/2" 13.50# P-110 BTC csg, set @ 21,877'. Lead w/898 sx CIH, yld 1.24 cu ft/sx. Disp w/483 bbl Biocide trtd brine. RR @ 15:30 hrs.