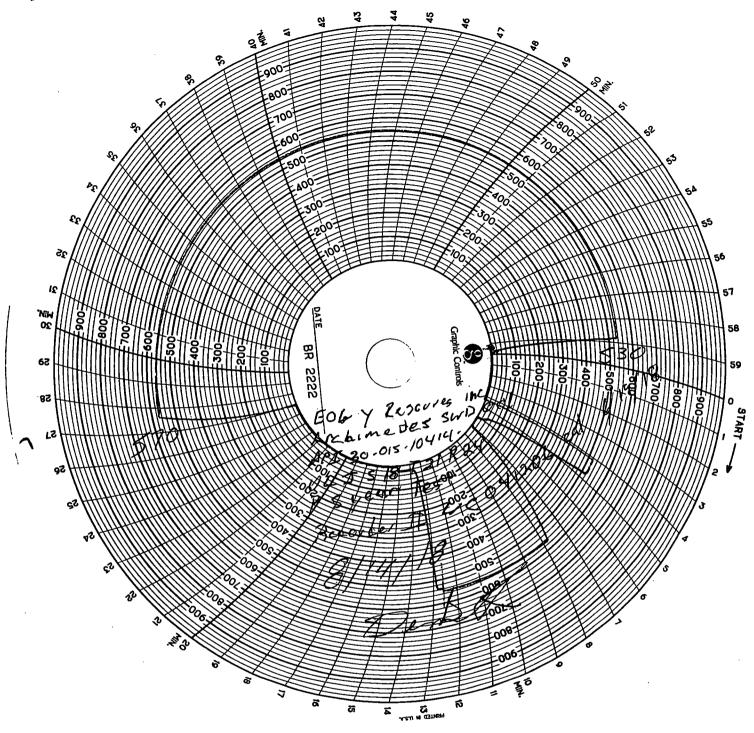
Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-10414
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VA-636
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Archimedes SWD
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other SWD	8. Well Number 1
2. Name of Operator		9. OGRID Number
EOG Y Resources, Inc.		025575
3. Address of Operator		10. Pool name or Wildcat
	th St. Artesia, NM 88210	SWD; Devonian
4. Well Location		
Unit Letter J :	<u>1650</u> feet from the <u>S</u> line and	<u>1980</u> feet from the <u>E</u> line
Section 18	Township 21S Range 24E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc	.)
	3838'KB	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON	
	—	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: MIT	
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details, ar	id give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	id give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
 Describe proposed or comp of starting any proposed w proposed completion or red 	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ad give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	id give pertinent dates, including estimated date impletions: Attach wellbore diagram of
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion.	id give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed.	ad give pertinent dates, including estimated date impletions: Attach wellbore diagram of RECEIVED
of starting any proposed w proposed completion or red	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed.	mpletions: Attach wellbore diagram of
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCL	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed.	mpletions: Attach wellbore diagram of RECEIVED
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed.	mpletions: Attach wellbore diagram of
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCL	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed.	RECEIVED AUG 2 1: 2018
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCL	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed.	mpletions: Attach wellbore diagram of RECEIVED
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCL	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed.	RECEIVED AUG 2 1: 2018
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCL	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed.	RECEIVED AUG 2 1: 2018
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach.	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed. O and Chance Sexton, EOGY.	RECEIVED AUG 2 1: 2018
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCL	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed.	RECEIVED AUG 2 1: 2018
of starting any proposed w proposed completion or rea 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach.	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed. O and Chance Sexton, EOGY.	RECEIVED AUG 2 1: 2018
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach.	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed. O and Chance Sexton, EOGY. Rig Release Date:	RECEIVED AUG 2 1: 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach.	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed. O and Chance Sexton, EOGY.	RECEIVED AUG 2 1: 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed w proposed completion or real 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach. Spud Date:	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. passed. D and Chance Sexton, EOGY. Rig Release Date: above is true and complete to the best of my knowledge	RECEIVED AUG 2 1: 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed w proposed completion or red 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach.	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. passed. O and Chance Sexton, EOGY. Rig Release Date:	RECEIVED AUG 2 1: 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed w proposed completion or real 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach. Spud Date:	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. passed. pand Chance Sexton, EOGY. Rig Release Date: above is true and complete to the best of my knowledge Moules_TITLEProd. Acct. Asst.	RECEIVED AUG 2 1: 2018 DISTRICT II-ARTESIA O.C.D. ge and belief.
of starting any proposed w proposed completion or real 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach. Spud Date: I hereby certify that the information SIGNATURE	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. passed. pand Chance Sexton, EOGY. Rig Release Date: above is true and complete to the best of my knowledge Moules_TITLEProd. Acct. Asst.	RECEIVED AUG 2 1: 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed w proposed completion or real 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach. Spud Date:	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. passed. D and Chance Sexton, EOGY. Rig Release Date: above is true and complete to the best of my knowledge <i>Mondes</i> _TITLEProd. Acct. Asst. es	RECEIVED AUG 2 1 2018 DISTRICT II-ARTESIA O.C.D. ge and belief. DATE <u>2//6//7</u> gresources.com PHONE: <u>575-748-4200</u>
of starting any proposed w proposed completion or real 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach. Spud Date: I hereby certify that the information SIGNATURE	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. passed. D and Chance Sexton, EOGY. Rig Release Date: above is true and complete to the best of my knowledge <i>Mondes</i> _TITLEProd. Acct. Asst. es	RECEIVED AUG 2 1: 2018 DISTRICT II-ARTESIA O.C.D. ge and belief.
of starting any proposed w proposed completion or real 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach. Spud Date: I hereby certify that the information SIGNATURE	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. passed. pand Chance Sexton, EOGY. Rig Release Date: above is true and complete to the best of my knowledge Moules_TITLEProd. Acct. Asst.	RECEIVED AUG 2 1: 2018 DISTRICT II-ARTESIA O.C.D. ge and belief. DATE <u>2//6//7</u> gresources.com PHONE: <u>575-748-4200</u>
of starting any proposed w proposed completion or real 5 year MIT performed on 8/14/18, p Witnessed by Gilbert Cordero, OCE Copy of chart attach. Spud Date: I hereby certify that the information SIGNATURE	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. passed. D and Chance Sexton, EOGY. Rig Release Date: above is true and complete to the best of my knowledge <i>Mondes</i> _TITLEProd. Acct. Asst. es	RECEIVED AUG 2 1: 2018 DISTRICT II-ARTESIA O.C.D. ge and belief. DATE <u>2//6//7</u> gresources.com PHONE: <u>575-748-4200</u>



Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Heather Riley, Division Director Oil Conservation Division



Date <u>8/14/18</u> API # 30-0 /5- /04/14/

Dear Operator:

I have this date performed a Mechanical Integrity Test on the Archimedes SWD 001

 \preceq If this test was successful the original chart has been retained by the operator. Send a legible scan of the chart with form C-103 indicating reason for test. It will be scanned into the well file in 7 to 10 days (pending receipt of legible scan and form C-103). The well files are located at <u>www.emnrd.state.nm.us/ocd/0CD0nllne.htm</u>

_____ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed because of this test.

____ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

_____ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

_____ If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the work done on this well **Including the** position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume. Contact Rusty Klein at 575-748-1283 x109 to verify all required paperwork has been received before you can begin Injection.

If I can be of additional service contact me at (575) 748-1283 Ext 114.

RECEIVED

AUG 2 1 2018

DISTRICT II-ARTESIA O.C.D.

Gilbert Cordero Staff Manager District II - Artesia

Thank You,