## NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-4 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 27 2018

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL C	OMPL	ETION O	R RE	CO	MPLI	ETIO	N REP	ORT	AND	<b>EG</b> EI\	/ED		ease Serial 1 NMNM8602		· · · <del>- ·</del>
la. Type o	of Well	Oil Well	Gas \	Vell	<u></u>	ry	<b>⊠</b> Oth	er: INJ			<del></del>		6. It	Indian, Alle	ottee or	Tribe Name
b. Type of Completion										7. L	7. Unit or CA Agreement Name and No.					
Name of Operator Contact: MELANIE WILSON     MESQUITE SWD INC E-Mail: mjp1692@gmail.com										Lease Name and Well No.     CYPRESS SWD 1						
3. Address PO BOX 1479 CARLSBAD, NM 88221  3a. Phone No. (include area code) Ph: 575-914-1461									9. A	PI Well No.		30-015-43867				
4. Location				d in acc	ordan	ce wit	h Feder							Field and Po		Exploratory
Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface NWSW 1590FSL 165FWL										SWD; DEVONIAN  11. Sec., T., R., M., or Block and Survey						
At top prod interval reported below NWSW 1590FSL 165FWL									<u> </u>	or Area Sec	34 T2	23S R29E Mer NMP				
At total	l depth NW	SW 1590	OFSL 165FV	<b>V</b> L										County or P EDDY	arısh	13. State NM
14. Date Spudded 15. Date T.D. Reached 05/30/2018 15. Date T.D. Reached 07/18/2018 □ D								<b>)</b> D &	Date Completed D & A Ready to Prod. 07/23/2018  17. Elevations (DF, KB, RT, 6) 3012 GL						3, RT, GL)*	
18. Total I	Depth:	MD TVD	15842 15842				Plug Back T.D.		MD TVD	15842 15842		20. I	epth Br	pth Bridge Plug Set: MD TVD		
21. Type I CBL	Electric & Oth	er Mecha	nical Logs R	un (Sub	mit co	py of	each)				Wa	s well co s DST ru ectional	n?	<b>⊠</b> No	🗖 Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	and Liner Reco	ord (Repo	ort all strings	set in w	vell)											
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI			tom (	Stage Cei Dept			f Sks. & of Cemen		ту Vol. BBL)	Cement	Гор•	Amount Pulled
	26.000 20.000 J55		94.0	t		<del>                                     </del>						60		0		
17.50	<del>-</del>	375 J55	68.0			+			2000			670		<del>                                     </del>	0	
12.25 8.50		<u>25 P110</u> 25 P110	53.5 39.0	9896		1			3080		222 <u>5</u> 330			9896		<del></del>
0.30	7.0	25 F 110	39.0	<u> </u>	9090	14787						30		3030		
				<b>i</b>												
24. Tubing	g Record	. ,										<b>-</b>				
Size	Depth Set (M		acker Depth	(MD)	Si		Depth	Set (MD		acker De			e D	epth Set (M	D)	Packer Depth (MD)
7.000	ing Intervals	9618		<del></del>	5.	500	1 26 1	148 Perforațio		ord -	1480	)7				
	Formation		Ton	Тор			Bottom		erforation Record Perforated Interval			Size		No. Holes		Perf. Status
A)	DEVO	NIAN	•	14787		15842		1011	renorated interval			Size				
B)							1									
C)							<u> </u>								ļ	
D)														_		
27. Acid, I	Fracture, Treat  Depth Interva		ment Squeeze	e, Elc.							d Turns of	f Mataria	1			<u> </u>
	Берів іністу	11							A	mount and	и турс о	Materia	<u>'</u>			
						· .										
20. D. J.																
Date First	tion - Interval	Hours	Test	Oil	1	Gas	Iw	ater	Oil G	ravity	Gas		Produ	ction Method		
Produced	Date	Tested	Production	BBL		MCF	BI		Согт.	A DZ	I c					
Choke Tbg. Press. Csg. Flwg. Press. SI		24 Hr. Rate	Oil BBL				ater 31.	Gas:Oil Ratio		We	Well Status		1,315	lli <sub>N</sub>	- 1.2016 -	
28a. Produ	ction - Interva	l B		<u> </u>				-					21	pproview	led.	/\)20\\ -
Date First	Test	Hours	Test	Oil		Gas		ater		ravity	<del></del> .	4ing F	PLAIS	be revice	$\mathcal{Q}$ .	ر الا
Produced	Date	Tested	Production	BBL		MCF	Bi	BL	Соп.	API	pe'	van.s	entiy		D	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		ater BL	Gas:C Ratio	Dil	_ s\	aug <sub>ecg</sub>	uneu			
	SI	l		1			- 1		1		h '	-				

Formation Top Bottom Descriptions, Contents, etc. Name Meas  WOLFCAMP 11 STRAWN 11 ATOKA 11 MORROW 11 BARNETT WOODFORD 14 DEVONIAN 11 MONTOYA 11  32. Additional remarks (include plugging procedure):	28b. Prod	luction - Inter	val C						· · · · · · · · · · · · · · · · · · ·				<u>·</u>	
Programme   Programme   Programme   Production   Interval D											Production Method	:		
28c. Production - Interval D  Date First  Test  Habit  Test  Test  Habit  Test  Test  Habit  Test  Test  Test  Test  Habit  Test  Te		Flwg.							W	ell Status				
Date   Tasted   Production   Ball   MCF   Ball   Corr. AFI   Convity	28c. Prod		val D				<del></del>	v .						
Prog.   Prog											Production Method			
UNKNOWN  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  WOLFCAMP STRAWN 11 STRAWN 11 MORROW 12 BANKETORD 13 WOLFCAMP 14 MORROW 14 BANKETORD 16 WOLFCAMP 16 WOLFCAMP 17 MORROW 16 BANKETORD 16 WOLFCAMP 17 MORROW 1		Flwg.	Csg. Press.						w	ell Status				
Show all important zones of providity and contents thereof. Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Tokasand recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Tokasand recoveries.  WOLFCAMP STRAWN 11 ATOKA, 11 ATOKA, 11 BEVODEFORD DEVONIAN 11 BEVODEFORD DEVONIAN 11 BEVODEFORD DEVONIAN 11 BEVODEFORD DEVONIAN 11 STRAWN 12 BEVODEFORD DEVONIAN 14 BEVODEFORD DEVONIAN 15 Sunday Notice for plugging procedure):  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sunday 15 S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #428822 Verified by the BLM Well Information System. For MESQUITE SWD INC, sent to the Caribbad  Title REGULATORY ANALYST			(Sold, used	for fuel, veni	ted, etc.)	<u>I</u>			1					
Formation Top Bottom Descriptions, Contents, etc.    Name   T   Meas	Show tests,	all important	zones of p	orosity and c	ontents the	ereof: Corec	d intervals and en, flowing and	l all drill-stem I shut-in pressi	ıres	31. For	mation (Log) Ma	rkers		
32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Sundary Notice for plugging and dement verification  5. Sundry Notice for plugging and ement verification  6. Core Analysis  7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #428822 Verified by the BLM Well Information System.  For MESQUITE SWD INC, sent to the Carlsbad  Name (please print) MELANIE WILSON  Title REGULATORY ANALYST	and re		T	Ton	Bottor	,	Description	ons Contents	etc		Name		Тор	
32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set reg'd.)  2. Geologic Report  3. DST Report  4. Directional Surv.  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #428822 Verified by the BLM Well Information System.  For MESQUITE SWD INC, sent to the Carlsbad  Name (please print) MELANIE WILSON  Title REGULATORY ANALYST		TOTTIACION		тор волон			Description	ons, contents,	CIC.	14/5		<u> </u>	Meas. Depth	
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Electronic Submission #428822 Verified by the BLM Well Information System. For MESQUITE SWD INC, sent to the Carlsbad  Name (please print) MELANIE WILSON  Title REGULATORY ANALYST	1. EI	ectrical/Mech	anical Log	`		on	_	•			port	4. Directional Survey		
For MESQUITE SWD INC, sent to the Carlsbad  Name (please print) MELANIE WILSON Title REGULATORY ANALYST	34. I here	by certify tha	t the forego	-	ronic Sub	mission #4	28822 Verifie	d by the BLM	Well Info	ormation Sy	,	ched instruction	ons):	
					1	For MESQ	QUITE SWD	INC, sent to t	he Carlsb	ad				
Signature (Electronic Submission) Date 07/26/2018	Name	e (please print	MELANI	E WILSON				Title	REGULA	ATORY AN	ALYST			
	Signa	nture	(Electron	nic Submission)					Date 07/26/2018					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														