Submit 1 Copy To Appropriate District	State of New Mexico				Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources				Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	-			WELL API NO. 30-015-44600		
811 S. First St., Ártesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE X		
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil	& Gas Lease No.	
87505				7.1		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR DEPART" (FORMACINE) CONSERVATION					me or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM OIL) CONSERVATION PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other : SWD/INJECTION				9 Wall Number		
				·		
JBEARTIEED SERVICES, LEC			1 7 2018	9. OGRID N 320	0. OGRID Number 320495	
3. Address of Operator 1512 LARIMER ST., SUITE 540		RECEIVED		10. Pool name or Wildcat		
DENVER, CO 80202				SWD; DEVONIAN-SILURIAN		
4. Well Location Unit Letter O : 330 feet from the SOUTH line and 1662 feet from the EAST line						
Section 19	leet from the Township 26		line and <u>16</u> ige 26E	NMPM	t from the <u>EAST</u> line	
	11. Elevation (Show wh				County EDDY	
	3483' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT			
CLOSED-LOOP SYSTEM			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Intermediate Casing						
07/15/2018-Drill Intermediate 2 hole to 11785'						
07/17-7/19/2018-Ran 7 5/8" Liner, Liner became stuck on csg run, pulled 7 5/8" liner; spoke w/Dist. 2 OCD and changed plans to run 7" liner.						
07/21-7/22/2018-Run 104 jts of 7", 29#, HC-P110 BTC liner set@ 11770'; Cmnt 7" liner w/ 748 sxs Class H cmnt w/40 bbls						
cmnt return to surface. Pressure test liner top packer to 1500 psi, 30 min; good test						
08/06/2018-Drill 6 1/8" open hole from 11770'-13000'TD; Run CBL on 7" liner						
08/09/2018-PKR set @ 11700' 8/10/2018-Rig Released @ 12:30 a.m.						
a raizoro nig noodata (g	12.30 u.m.					
			<b></b>			
Spud Date: 06/15/2018	Rig R	elease Dat	e: 08/10/201	8		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
r nereby certify that the information above is the and complete to the best of my knowledge and benef.						
SIGNATURE <u>Gennifer Elrad</u> TITLE SR. REGULATORY ANALYST DATE 08/16/2018						
Type or print nameJENNIFER EL	ROD E-ma	il address:	jelrod@chisholr kburns@3bearll	nenergy.com	PHONE: 817-953-3728	
APPROVED BY: DATE 8-20-18 Conditions of Approval (if any):						

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