District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District LY</u>

State of New Mexico

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Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

AUG 2 0 2018

DISTRICT II-ARTESIA O.C.D.

1220 South St. Francis Dr.

	ncis Dr., Santa Fe 76-3460 Fax: (505	•				Зап та	Fe, NM 8	\$/303					
APPL	ICATIO)N FO		RMIT T		RILL, RE-EN	TER, DE	EPEN, I	PLUGBAC	CK, OI	R AD	D A ZONE ber	
BOPCO,	L.P.		~ p -	1440.	w.w.	,,,,	260737						
	LIDAY HI								30 - 015 - 45207				
a. Pro	perty Code	12126	ما آر	S MFDA	NOS.3	Property Na 36-23-30 STAT	ame						
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				7. Surface Loc	cation						
UL - Lot	Section	Township	' '		Lot	Idn Feet from	from N/S Line		Feet From		V Line ▼	County	
N	36	23S	30E	<u>:</u>		358'			907'	WES	1	EDDY	
UL - Lot	Section	Township		Range	8 Proposed Bottor Lot Idn Feet fro			N/S Line Feet From		E/V	V Line	County	
С	36	23S	30E	-		50'	NOR	RTH 2	2630'	WES ⁻	Т	EDDY	
					<u>.</u>	9. Pool Inforn	nation	1					
						Pool Name						Pool Code	
		WILD	CAT; v	WOLFCA	MP_	Cuc	015 - G	08. 5	233030	om		78275	
11. 11			12.		A(dditional Well II			Lease Type		15. Ca	ound Level Elevation	
NW	Vork Type	c	DIL 12.	Well Type	1	R Cable/Ro	otary	STATE			3412'		
	Multiple			roposed Depth	1	WOLFCA			Contractor 1		12/01/ ⁻	^{20.} Spud Date	
Depth to Gro	ound water		10.5		ance from	nearest fresh water v		<u>l</u>	Distanc	ce to neares			
Туре	Но	le Size	Cas	sing Size	1	sed Casing and asing Weight/ft	1	g Depth	Sacks of Cement		\prod	Estimated TOC	
Surf	17.5	,	13.375	5	54.5		690'		616		0,	·	
Int1	12.2	5	8.625		32		10300'		2939		0'		
Prod	8.75	,	5.5		17		16184'		2093		40	050'	
		- 117				nent Program: A						1050	
Prod: 8-3	/4" hole t	r/0-117:	<u>54'. 8-</u> 7	1/2" hole	11754	1'-16184'. 5-1/2	<u>" P-110 cs</u>	ig wil be r	un fr/0-1618	34'. DV	tool se	et @ 4050 ⁻	
				22.	Propo	sed Blowout Pro	evention Pr	rogram		 			
Туре					Working	Pressure	Test Pressur		иге	 		1anufacturer	
DOU	DOUBLE RAM			500	0		500	5000		CA	MERC)N	
22	10 4.4.						īr						
best of my l	knowledge a	and belief.	_			complete to the		OIL C	CONSERVA	ATION	DIVIS	SION	
	ertify that I (B) NMAC				.9 (A) NN	MAC 🗹 and/or	Approved B	N.					
Signature:	` ' 1	,	/ () / ()	DOM.	.)	!		Lagn	word of	. Su	lan	· ~	
Printed nan	ne: Kelly k	Kardos	#~~	<u></u>			Title:	700/0	ist_			<i></i>	
	Title: Regulatory Coordinator							Approved Date: 8-27-18 Expiration Date: 8-27-20					
·	guiatory (200rairie	ator _				Approved D)ate: 8 <u>- 3</u>	7-18	Expiratio	n Date:	8-21-60	
E-mail Add	dress: kelly			energy.co	mc		Approved D)ate:	7-18	Expiratio	n Date:	8-27-20 	

This well is located on an approved drill island and will comply with stipulations outlined in the 2012 SOPA.