District 1 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	RECEIVED	Form C-101 Revised July 18, 2013
Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>	Energy Minerals and Natural Resou		
811 S. First St., Anesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u>	Oil Conservation Division	AUG 20 2018	AMENDED REPORT
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 South St. Francis Dr.		
<u>District 17</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505 DIS	TRICT II-ARTESIA (J.J.J.
APPLICATION FOR PERMIT 1	TO DRILL, RE-ENTER, DEEPEN, PI	UGBACK OR	ADD A ZONE

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Date: 8/17/18

Phone: 432-620-4374

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¹ Operator Name and Address BOPCO, L.P.									260737							
6401 HOLIDAY HILL ROAD, MIDLAND TX 79707											30-015-45205					
* Property Code 312/74 LOS MEDANOS 36-23-30 STA								lame F			111H [°] Well No.					
	•					^{7.} St	urface Lo	cation	n							
UL - Lot M	Section 36	Township 23S	nip Range Lot Ida 30E		ət idm	Feet from 408'		N/S Line SOUTH		F 242'	Feet From 242'		E/W Line	County EDDY		
	Proposed Bottom Hole Location															
UL - Lot	Section	Township Range		Lot Idn		Feet from N		N/	N/S Line		Feet From		E/W Line	County		
D	36	23S	5 30E			50'		NORTH		330'		WEST		EDDY		
						^{9.} Pe	ool Inforr	matio	n							
	WILDCAT; WOLFCAMP						WC.	-0[Pool Code 9-8293			
					A		al Well I						-			
^{11.} Work Type			13. Cable/Rotary						14. Leas	е Туре		15. Ground Level Elevation				
	NW OIL ^{16.} Multiple ^{17.} Proposed Depth			oposed Depth		R	18. Format	tion		STA	IE ^{19.} Con	ractor		3415	20. Spud Date	
	16137'						VOLFCA	MP				12/01/				
Depth to Gro	Depth to Ground water Distance from nearest fresh water						fresh water	well		Distance to nearest surface water					e water	
We will	be using a	closed-loo	op syste	em in lieu o	f lined	pits										
				21.	Propo	sed Ca	sing and	Ceme	ent Pr	ogram						
Туре	Но	le Size	Cas	ing Size	Casing Weight/ft			Setting Depth			Sacks of Cem		ment Estimated TOC			
Surf	17.5	· ·	13.37	375 54.5		5 690'		i *		6	616		0'			
Int1	12.2	5 8	8.625		32		10300'		2939			0,				
Prod	8.75		5.5 17			16137'		2	2088		4050'					
Casing/Cement Program: Additional Comments Prod: 8-3/4" hole fr/0-11704'. 8-1/2" hole 11704'-16137'. 5-1/2" P-110 csg wil be run fr/0-16137'. DV tool set @ 4050'																
Prod: 8-3	/4" hole f	fr/0-1170	04'. 8-	1/2" hole	11704	1-1613	37'. 5-1/2	" P-1	10 cs	g wil be	e run f	r/0-1613	7'. D	V tool se	et @ 4050'	
				22.	Propo	sed Blo	wout Pr	eventi	ion Pr	ogram						
Type Working F				Pressure	Pressure Test Pressu			ssure	ure			Manufacturer				
DOUBLE RAM 5000			0		5000			CAMERON								
^{23.} I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION											
I further certify that I have complied with 19.15.14.9 (A) NMAC 🗹 and/or						Approved By:										
19.15.14.9 (B) NMAC ♥, if applicable.						Chammed & Port										
Printed name: Kelly Kardos						Title: (_ea/asist										
Title: Regulatory Coordinator						oved D	ate: 8-	27-	19 1	xpira	tion Date:	8-27-20				
E-mail Address: kelly_kardos@xtoenergy.com											1					

Conditions of Approval Attached

This well is located on an approved drill island and will comply with stipulations outlined in the 2012 SOPA.

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