				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM117116	
SUNDRY NOTICES AND REPORTS ON WELLS			i		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			 If Unit or CA/Agreement, Name and/or No. NMNM136664 		
1. Type of Well Gas Well Other				8. Well Name and No. FOXX 31 FEDERAL 4H	
2. Name of Operator CIMAREX ENERGY COMPANY COntact: PATRICIA HOLLAND E-Mail: pholland@cimarex.com				9. API Well No. 30-015-43150-00-S1	
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346		3b. Phone No. (include area code) Ph: 918.560.7081		10. Field and Pool or Exploratory Area WC015G04S262625B-BONE SPRIN	
Location of Well (Footage, Sec., T.			11. County or Parish,	State	
Sec 31 T26S R27E NENE 453 32.001651 N Lat, 104.131715		EDDY COUNTY, 1		Y, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	···· .	ТҮРЕ (OF ACTION		
Notice of Intent		Deepen		ion (Start/Resume)	UWater Shut-Off
Subsequent Report	□ Alter Casing	Hydraulic Fracturing			U Well Integrity
	Casing Repair	New Construction	C Recomp		Other
Final Abandonment Notice	Change Plans Convert to Injection		Plug and Abandon Temporarily Abandon Plug Back Stater Disposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab	ration: Clearly state all pertinent de illy or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices must be filed o	e subsurface locations and mea Bond No. on file with BLM/B	ting date of any p sured and true ve IA. Required sul	roposed work and appro rtical depths of all perti- properties must be	nent markers and zones. e filed within 30 days
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Additional data for EC transaction #427336 that would not fit on the form

32. Additional remarks, continued

Middleground 16 Fee 3 SWD:42-109-32532;Sec.16,Blk 59,T1,Svy T&P.RR.Co. Permit #14184; Spend A Buck 41 Fee SWD: 42-109-32395;Sec.41, Blk 59/1;Svy. T&P RR Co. Permit #13285; Assult 14 Fee SWD 9;42-109-32895;Sec.14, Blk 59, T1S; Ab. 5559; Svy. T&P RR Co./Hollebeke,PV, Permit #15125

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