<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

Form C-101 Revised July 18, 2013

State of New Mexico
NM OIL CONSERVATION
Energy Minerals and Natural Resougreesia DISTRICT

Oil Conservation Division

1220 South St. Francis Dr.

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-EN  Operator Name and Address  BOPCO, LP 6401 Holiday Hill Rd, Bldg 5, Midland, TX 79707						OGRID Number 260737				mber	
								30	30.015-45223		
Proper	3223	17	POI	KER LAKE UN	Property Name				1	Well No.	
		-			rface Locati						
I _ I		Township	Range	Lot Idn	Feet from			I I		County	
Р	2 268 30E 420		SOUTH		659	EAST	Eddy				
UL - Lot	* Proposed Bottom Hole Locatio  Lot Section Township Range Lot Idn Feet from N/S Lit					Feet From	E/W Line	County			
		•									
				9. Po	ol Informati	ion					
N/S	VD: Devo	nian		Pool	Name					Pool Code 96101	
34	D, Deve				<u>-</u>					30101	
II. Work	Time		12. Well Type	Addition	al Well Info		14.	Lease Type	15.	Ground Level Elevation	
NW			D D	D R			STATE			3,214	
<sup>16.</sup> Mu	ltiple		17. Proposed Depth 18,031'				19	Contractor		20. Spud Date ASAP	
Depth to Groun	nd water		<u> </u>	Depth to Ground water Distance from nearest fresh water					nearest surface water		
We will be	using a	:losed-loop	system in lieu o	f lined pits						_	
We will be		elosed-loop	•	f lined pits  Proposed Ca  Casing We		ment Pro		Sacks of	Cement	Estimated TO	
		e Size	21.	Proposed Ca	ight/ft		Depth	Sacks of 0	Cement	Estimated TO	
Туре	Hole 2	e Size	Casing Size	Proposed Ca Casing We	eight/ft BTC	Setting	Depth		Cement		
Type Surface	Hole 2	e Size	21. Casing Size 18.625	Casing We	eight/ft BTC BTC	Setting <b>1,200</b> '	Depth	1950	Cement	0,	
Type Surface Inter Prod	Hole 2 1 1 12	e Size 4 7.5 2.25	Casing Size 18.625 13.375 9.625 Casin	Casing We J-55 87.5# I HCL-80 68# P-110 53.5#	BTC	Setting 1,200' 3,750' 11,800 litional Co	Depth )' omments	1950 2985 2325		0' 3,150'	
Type Surface Inter Prod	Hole 2 1 1 12	e Size 4 7.5 2.25	Casing Size 18.625 13.375 9.625	Casing We J-55 87.5# I HCL-80 68# P-110 53.5#	BTC	Setting 1,200' 3,750' 11,800 litional Co	Depth )' omments	1950 2985 2325		0' 0' 3,150'	
Type Surface Inter Prod	Hole 2 1 1 12	e Size 4 7.5 2.25	Casing Size 18.625 13.375 9.625 Casin 0 32# BTC csg (6)	Casing We J-55 87.5# I HCL-80 68# P-110 53.5#	BTC	3,750' 11,800 ditional Comt. TOC 6	Depth  or ments  a 11,500	1950 2985 2325		0' 0' 3,150'	
Type Surface Inter Prod	Hole 2 1 1 12	e Size 4 7.5 2.25	Casing Size 18.625 13.375 9.625 Casin 0 32# BTC csg (6	Casing We J-55 87.5# I HCL-80 68# P-110 53.5# ng/Cement Pro	BTC	3,750' 11,800 litional Comt. TOC 6	Depth  or ments  a 11,500	1950 2985 2325 . Prod hole: 6"	16,580'-18,0	0' 0' 3,150'	
Type Surface Inter Prod	Hole 2 1 1 12 8.5" hole	2.25 P-110	Casing Size 18.625 13.375 9.625 Casin 0 32# BTC csg (6	Proposed Casing We J-55 87.5# B HCL-80 68# P-110 53.5# ng/Cement Proposed Blo	BTC	Setting 1,200' 3,750' 11,800 litional Comt. TOC (ention Pro	omments 2 11,500°	1950 2985 2325 . Prod hole: 6"	16,580'-18,0	0' 0' 3,150'	
Type Surface Inter Prod Prod Liner:	Hole 2 1 12 8.5" hole Type Double	2.25 Ram	Casing Size 18.625 13.375 9.625 Casin 0 32# BTC csg (6	Casing We J-55 87.5# B HCL-80 68# P-110 53.5# ng/Cement Pro 2) 11,500'-16,58 Proposed Blo Working Pressure	BTC	Setting 1,200' 3,750' 11,800 litional Comt. TOC (ention Pro	omments a) 11,500' egram Test Press	1950 2985 2325 . Prod hole: 6"	16,580'-18,0	0' 0' 3,150'	
Type Surface Inter Prod Prod Liner: Cameron	Hole 2 1 12 8.5" hole Type n Double	P-110	Casing Size 18.625 13.375 9.625 Casin 0 32# BTC csg (6	Casing We J-55 87.5# B HCL-80 68# P-110 53.5# ng/Cement Pro 2) 11,500'-16,58 Proposed Blo Working Pressure	BTC	Setting 1,200' 3,750' 11,800 litional Comt. TOC (ention Pro	omments  a) 11,500' ogram Test Press Opsi	1950 2985 2325 . Prod hole: 6"	16,580'-18,0	0' 0' 3,150'	
Type Surface Inter Prod Prod Liner:  Cameron  3. I hereby ce sest of my knew further cert	Hole 2 1 1 12 8.5" hole Type 1 Double crtify that towledge artify that 1	Ram he informating belief. have compl	Casing Size 18.625 13.375 9.625 Casin 0 32# BTC csg (6) 22 10, on given above is	Casing We J-55 87.5# B HCL-80 68# P-110 53.5# ng/Cement Pro 11,500'-16,58 Proposed Blo Working Pressure 000psi	BTC	Setting 1,200' 3,750' 11,800 litional Comt. TOC (ention Pro	omments  a) 11,500' ogram Test Press Opsi	1950 2985 2325 Prod hole: 6"	16,580'-18,0	0' 0' 3,150'	
Type Surface Inter Prod Prod Liner:  Cameron  3. I hereby ce best of my known further cert 19.15.14.9 (B	Type  Type  Double  entify that to owledge antify that I  NMAC	Ram  Ram  he informatind belief. have compl  , if appli	Casing Size 18.625 13.375 9.625 Casin 0.32# BTC csg (0.22) 10, on given above is lied with 19.15.14 cable.	Casing We J-55 87.5# B HCL-80 68# P-110 53.5# ng/Cement Pro 11,500'-16,58 Proposed Blo Working Pressure 000psi	BTC	Setting 1,200' 3,750' 11,800 ditional Comt. TOC 6 ention Pro 5,000	omments  a) 11,500' ogram Test Press Opsi	1950 2985 2325 Prod hole: 6"	16,580'-18,0	0' 0' 3,150'	
Type Surface Inter Prod Prod Liner:  Cameron  3. I hereby ce eest of my known further cert 19.15.14.9 (B) Signature:	Hole 2 11 12 8.5" hole Type 1 Double crify that towedge artify that 1 3) NMAC	Ram  Re information belief.  have completed, if applied.	Casing Size 18.625 13.375 9.625 Casin 0 32# BTC csg (6) 22 10, on given above is	Casing We J-55 87.5# B HCL-80 68# P-110 53.5# ng/Cement Pro 11,500'-16,58 Proposed Blo Working Pressure 000psi	BTC	Setting 1,200' 3,750' 11,800 ditional Comt. TOC (cention Pro	omments  a) 11,500' ogram Test Press Opsi	1950 2985 2325 Prod hole: 6"	16,580'-18,0	0' 0' 3,150'	
Type Surface Inter Prod Prod Liner:  Cameron  23. I hereby ce best of my kni I further cert 19.15.14.9 (B Signature: Printed name:	Hole 2 1 1 12 8.5" hole Type 1 Double crify that to the content of	Ram he informating belief. have complex, if applier.	Casing Size 18.625 13.375 9.625 Casin 0.32# BTC csg (0.22) 10, on given above is lied with 19.15.14 cable.	Casing We J-55 87.5# B HCL-80 68# P-110 53.5# ng/Cement Pro 11,500'-16,58 Proposed Blo Working Pressure 000psi	BTC BTC BTC BTC BTC Ogram: Add BO' w/760sx cr Dwout Prevent to the and/or Ap	Setting 1,200' 3,750' 11,800 ditional Comt. TOC (cention Pro	omments  a) 11,500' ogram Test Press Opsi OIL	1950 2985 2325 Prod hole: 6" ure	16,580'-18,0 TION DIV	0' 0' 3,150'	
Type Surface Inter Prod Prod Liner:  Cameron  23. I hereby ce best of my knet I further cert 19.15.14.9 (B Signature:	Type  Type  Double  rtify that the owner of the trify that I is NMAC    Kelly	Ram  Re information belief.  have completed, if applications boordinato	Casing Size 18.625 13.375 9.625 Casin 0.32# BTC csg (0.22) 10, on given above is lied with 19.15.14 cable.	Casing We J-55 87.5# B HCL-80 68# P-110 53.5# ng/Cement Pro 11,500'-16,58 Proposed Blo Working Pressure 000psi true and complete 9 (A) NMAC X	BTC BTC BTC BTC BTC Ogram: Add BO' w/760sx cr Dwout Prevent to the and/or Ap	Setting 1,200 3,750' 11,800 ditional Comt. TOC (contion Proceed By	omments  a) 11,500' ogram Test Press Opsi OIL	1950 2985 2325 Prod hole: 6" ure	16,580'-18,0 TION DIV	0' 0' 3,150'  Manufacturer	

## NM OIL CONSERVATION

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

ARTESIA DISTRICT

Form C-102

Energy, Minerals & Natural Resources Department 3 0 2018 Revised August 1, 2011 Submit one copy to appropriate OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

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District Office

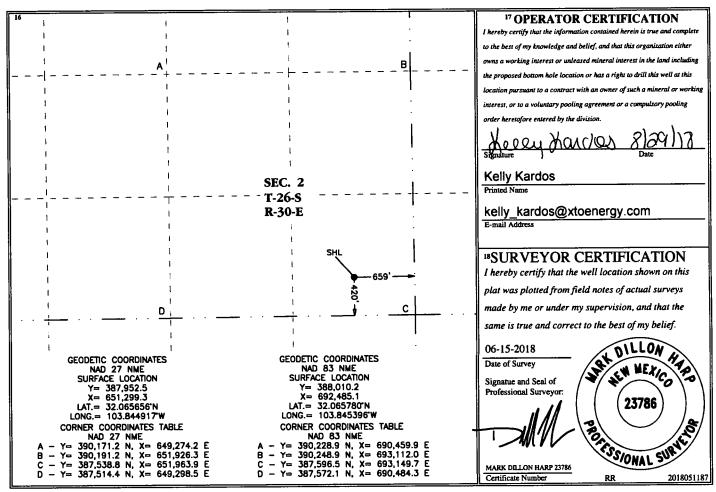
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	30-015-45223			<sup>2</sup> Pool Code 101	e AN	<u> </u>					
Property 322	Code	<u> </u>	5 Property Name POKER LAKE UNIT 2 TD STATE SWD						<sup>6</sup> Well Number I		
<sup>7</sup> OGRID 260737				хто		8 Operator Name Page 14 Selevation 3,214'					
				·	<sup>10</sup> Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

26 S 30 E <sup>11</sup> Bottom Hole Location If Different From Surface North/South line East/West line County Lot Idn Feet from the Feet from the Range UL or lot no. Section Township 12 Dedicated Acres <sup>3</sup> Joint or Infill <sup>4</sup> Consolidation Code <sup>5</sup> Order No. 0

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## PLU Tucker Draw 2 SWD #1

Proposed SWD Schematic (July1, 2018)

County: Eddy SHL: 420' FSL, 659' FEL Sec 2, T 26S, R 30E



AFE # 1802749 XTO ID # N/A

API# N/A

		BHL: 420' FSL, 659' FEL Sec 2, T 26S, R 30E		ENERGI	I	Elevation Rig:	GL 3214', KB 3241' (27' AGL) TBD (RKB 27')
	Geology	Casing & Cement		Wellhead		<u>Hole Size</u>	General Notes
TVD	Formation	11/4000/ 011	T	ech Data Sheet)	7.	24"	
		<u>Lead (100% OH excess)</u> 1080 sx 12.8ppg Poz/C				24"	
1,091	Rustler	Top of Lead @ 0					
		Teil (100% OH events)					
		<u>Tail (100% OH excess)</u> 870 sx 14.8ppg Class C	H				
		Top of Tail @ 800'	Ш				'
		18-5/8" 87.5# J-55 BTC		1200° MD			
1.416'	Top Salt	Lead (150% OH excess)				17-1/2"	
1,410	TOP Sait	2300 sx 12.8ppg Poz/C					
		Top of Lead @ 0					
		Tail (100% OH excess)	H		Ι-1		
		685 sx 14.8ppg Class C					
	D C-#	Top of Tail @ 3150'					
3,641	Base Salt	13-3/8" 68# HCL-80 BTC		3750' MD			
		-				10 1/47	
3.866	Delaware		- 1			12-1/4"	
0,000	00.0110.0	Lead (100% OH excess)	İ		Ì		
		1925 sx 11.5ppg Poz/H					
		Top of Lead @ 3150					
7 691'	Bone Spring	Tail (100% OH excess)	Н		1		
7,001	Bone Oping	400 sx 14.8ppg Poz/H		11500' MD	1		
		Top of Tail @ 11100'					
				L	11		
11,016	Wolfcamp				Ħ		
11 612	Wolfcamp B				[ ]		
11,012	**************************************	9-5/8" 53.5# P-110 BTC	Ш1	11800' MD			
				,		8-1/2"	
						·	
			11		ļ		
			11				
	Strawn			1			
13,776' 14,356'	Atoka Morrow	Tail (40% OH excess)			İ		
		760 sx 14.5ppg Poz/H					
	Mississippian Ln	Top of Tail @ 11500'					
	Woodford Devonian		11		1		
		7" 32# P-110 BTC	$-\!$	16580' MD	1		
						6"	
17,931	Simpson	Open hole completion	l	18,031' MD			
				18,031' TVD			
18,031'	TVD at BHL			Approvals			
Prepared by	:			Peer Revi	ewed by	<i>y</i> :	Date
							2816
1							
Reviewed by	··			Appr	roved b	v:	
				. 44.			
1							