Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM3606

SUNDRY NOTICES AND RECORDS DAWELDS DO NOT USE this form for proposals to drift of the strength				NMNM3606	
DO not use thi abandoned wel	f Indian, Allottee	or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM101369	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No. LAKE SHORE FED S C 10 4	
2. Name of Operator Contact: STEPHANIE GUTIERREZ FASKEN OIL & RANCH LIMITED E-Mail: stephanieg@forl.com				9. API Well No. 30-015-31569-00-S1	
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707 3b. Phone No. (include area code) Ph: 432-687-1777				10. Field and Pool or Exploratory Area AVALON-DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 10 T21S R26E NWNW 1310FNL 1160FWL				EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Off
_	□ Alter Casing	☐ Hydraulic Fractur	ring 🔲 Reclam	ation	■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	n 🗖 Recomp	olete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug and Abando	n 🗖 Tempor	arily Abandon	Venting and/or Flari ng
1	☐ Convert to Injection	□ Plug Back	☐ Water I	Disposal	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Fasken Oil and Ranch, Ltd. re	k will be performed or provide operations. If the operation re- andonment Notices must be fil nal inspection.	the Bond No. on file with BLN sults in a multiple completion o ed only after all requirements, i	4/BIA. Required sultrection in a recompletion in a recluding reclamation	bsequent reports must be new interval, a Form 316	filed within 30 days 0-4 must be filed once
2018. Enterprise claims we sha permit that would be good the mcfpd.	ould be back on by July	23, 2018, but we want to	go ahead and re	L _	EC EIVED
Accepted for record Aug 0 7 2018 NIMOCD DISTRICT II-ARTESIA O.C.D.					
	# Electronic Submission For FASKEN Ol tted to AFMSS for process	427789 verified by the BLN L & RANCH LIMITED, sent sing by DEBORAH MCKINN	t to the Carlsbad IEY on 07/23/2018	8 (18DLM0481SE)	
Name (Printed/Typed) STEPHAN	IE GUTIERREZ	Title RE	GULATORY AN	ALYSI	
Signature (Electronic S	ubmission)	Date 07/	18/2018		· · · · · · · · · · · · · · · · · · ·
	THIS SPACE FO	R FEDERAL OR STA	TE OFFICE U	SE	
Approved By	Petrol	- Petroleum Engineer JUL 2		JUL 2 4 2018	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equiphich would entitle the applicant to conduc	itable title to those rights in the	not warrant or Carlsb	ad Field	5	
itle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s				ake to any department or	agency of the United

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.