Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

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the United

В	BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMNM2747 6. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. JACKSON B 59		
2. Name of Operator Contact: TINA HUERTA				9. API Well No.		
EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com				30-015-41278		
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	8b. Phone No. (include area code) Ph: 575-748-4168		10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			-	11. County or Parish, State		
Sec 1 T17S R30E SESW 330FSL 2190FWL				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
- N	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Rec		Reclamation		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	☐ Plug and Abandon ☐ Tempo			
	☐ Convert to Injection	☐ Plug Back ☐ Water I		Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvet testing has been completed. Final Al determined that the site is ready for form of the involvent testing has been completed. Final Al determined that the site is ready for form of the involvent testing has been completed. Final Al determined that the site is ready for form of the involvent testing has been completed. Final Al determined that the site is ready for form of the involvent testing has been completed. Final Al determined that the site is ready for form of the involvent has been completed. Final Al determined that the site is ready for for the involvent has been completed. Final Al determined that the site is ready for form of the involvent has been completed. Final Al determined that the site is ready for form of the involvent has been completed. Final Al determined that the site is ready for form of the involvent has been completed. Final Al determined that the site is ready for form of the involvent has been completed. Final Al determined that the site is ready for for form of the involvent has been completed. Final Al determined that the site is ready for for form of the involvent has been completed. Final Al determined that the site is ready for for form of the involvent has been completed. Final Al determined that the site is ready for for form of the involvent has been completed. Final Al determined that the site is ready for for form of the involvent has been completed. Final Al determined that the site is ready for for form of the involvent has been completed. Final Al determined that the site is ready for for form of the involvent has been completed. Final Al determined that the site is ready for for for form of the involvent has been completed. Final Al determined that the site is ready for	ally or recomplete horizontally, or will be performed or provide of operations. If the operation restandonment Notices must be filefinal inspection. (Resources, Inc. is taking the work operator, accepts all applicant conducted on this leading like No: NMB00434 (7/1/18 Co Inc. (3080)	give subsurface locations and mea the Bond No. on file with BLM/B ults in a multiple completion or red d only after all requirements, inclu- over operations of this well eplicable terms, conditions, se, or portion of lease described.	sured and true ve I.A. Required sul completion in a r ading reclamatio stipulations ar ribed.	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once und the operator has 0 6 2018	
Name (Printed/Typed) TINA HUI	Electronic Submission #4 For EOG Y R Committed to AFMSS for	28696 verified by the BLM W ESOURCES, NC., sent to the processing by PRISCILLA P Title REGL	e Carlsbad	6/2018 (
	Submission)	Date 07/25.	APPE	OVED	M	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE U	SE DOIS	NXXI	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	not warrant or subject lease Office	AUG UREAU OF LA CARLSBAD		Due	

(Instructions on page 2)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 082718