Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

NMO	CD
-----	----

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

A4-			Emple ep.		
Aru	es ig	Lease	Serial No.		
	T .	NMN	IM2748		

BU	JREAU OF LAND MANA	GEMENT	Artesia Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS		NMNM2748			
abandoned well	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee	or Inde Name	
SUBMIT IN T	RIPLICATE - Other ins	tructions on page 2	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No GISSLER B 14	8. Well Name and No. GISSLER B 14			
Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com			9. API Well No. 30-015-22004		
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	T .	3b. Phone No. (include area code) Ph: 575-748-4168		10. Field and Pool or Exploratory Area SQUARE LAKE;GB-SAN ANDRES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, State	
Sec 12 T17S R30E NENW 660FNL 1980FWL			EDDY COUNT	EDDY COUNTY, NM	
12 CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION				
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	_	
	Convert to Injection		☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Illy or recomplete horizontally k will be performed or provid operations. If the operation re andonment Notices must be final inspection.	, give subsurface locations and measure e the Bond No. on file with BLM/BIA. esults in a multiple completion or recon iled only after all requirements, includir	ed and true vertical depths of all perti Required subsequent reports must b appletion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has	
This is notification that EOG Y EOG Y Resources, Inc., as ne restrictions concerning operati	w operator, accepts all a	g over operations of this well. applicable terms, conditions, stip ease, or portion of lease describe	ed /	RECEIVED	
Bond Coverage: BLM Bond Fi				SEP <b>0/6</b> 2018	
<del>-</del>		Accepted For Rec	cord /	$\Lambda$	
Change of Operator Effective:	7/1/18	NMOCD J	YCZUS / DISTRIC	CH ILARTESIA O.C.D.	
Former Operator: Burnett Oil O	Co Inc. (3080)		4.	// //	
•			CHED FOR //	/ / /	
	•	CONDITIC	NS OF APPROY	AL / /	
14. I hereby certify that the foregoing is	true and correct.	#428283 verified by the BLM Well	Information System	7/	
	For EOG Y	RESOURCES,  NC., /sent to the C	arlsb∤ad / ไ√	//	
Name (Printed/Typed) TINA HUE		or processing by PRISCILLA PER Title REGULA	ATORY SPECIALIST	_/ /	
The state of the s		17 12300	ADDPOVIED!	<del>V /</del>	
Signature (Electronic S	Submission)	Date 07/24/ <del>20</del>	MILLORGO		
	THIS SDACE E	OP EEDERAL OP STATE C	SECTION     MAN	IIIK 🛧 📗	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAN OF LAND MANA CARLSBAD FIELD OF **b**ffice

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved By

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 082718**