Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM2748

Do not use tni abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN 1	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. GISSLER B 19	8. Well Name and No. GISSLER B 19	
Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com			9. API Well No. 30-015-25222		
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210		Phone No. (include area code) 575-748-4168	10. Field and Pool or SQUARE LAKE	10. Field and Pool or Exploratory Area SQUARE LAKE;GB-SAN ANDRES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, State	
Sec 11 T17S R30E NESE 1980FSL 510FEL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification that EOG Y Resources, Inc. is taking over operations of this well. EOG Y Resources, Inc., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described. Bond Coverage: BLM Bond File No: NMB00434 Accepted For Record NMOCD SEE ATTACHED FOR CONDITIONS OF APPROVAL CONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #428467 verified by the BLM Well Information System For EOG Y RESOURCES, NC., sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/25/2018 () Name (Printed/Typed) TINA HUERTA Title REGULATORY \$PECIALIST					
Signature (Electronic S	Submission)	Date 07/24/20	APPRI	SX/E/IO	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
		Title	AUG 4		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			BURRAVA UM CARLSBA F	D N ANAGEMENT IEUD OE VEE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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