June 2015)		UNITED STATE	NTERIOR	NMO	_	OM Expire	RM APPROVED IB NO. 1004-013 es: January 31, 20	
	SUNDRY	NOTICES AND REPO	ORTS ON WELL	s Art	esia	 Lease Serial No NMNM2747 		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well					8. Well Name and No. JACKSON B 53			
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com						9. API Well No. 30-015-40942		
3a. Address3b. Phone No. (include are Ph: 575-748-4168104 SOUTH FOURTH STREET ARTESIA, NM 88210Ph: 575-748-4168					.	10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO		
4. Location of Well (A		on)			11. County or Par	rish, State	·	
Sec 1 T17S R30E SWSW 440FSL 740FWL						EDDY COUNTY, NM		
12. CHE	ECK THE AP	PROPRIATE BOX(ES) TO INDICATE	NATURE O	FNOTICE	REPORT, OR (OTHER DAT	A
TYPE OF SUBM			<u> </u>	TYPE OF	ACTION			
			Deepen		<u> </u>	tion (Start/Resume	e) 🖸 Wate	r Shut-O
Notice of Intent		Actorize	- 1	ic Fracturing	Reclam		Well	
Subsequent Rep	ort	Casing Repair	□ New Co	-	□ Recom		I Other	
Final Abandonn	nent Notice	Change Plans	□ Plug and		_	rarily Abandon	_	
		Convert to Injection			U Water l	-		
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 082718