F m 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC055264

SUNDRY NOTICES AND REPORTS ON WELI	_S ¯
Do not use this form for proposals to drill or to re-en	ter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If India	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit	or CA/Agreemer	it, Name and/or No.			
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner	·	-		ume and No. BURG JACKSO	ON S A UNIT 38		
Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-015-04130			
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-4168					10. Field and Pool or Exploratory Area SQUARE LAKE;GB-SAN ANDRES			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Count	11. County or Parish, State			
Sec 12 T17S R30E NENE 660	OFNL 660FEL			EDDY	COUNTY, N	M		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF N	OTICE, REPORT	, OR OTHER	DATA		
TYPE OF SUBMISSION		TY	PE OF AC	TION				
Notice of Intent	□ Acidize	Dcepcn		Production (Start/F	Resume)	Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Frac	turing 🔲	Reclamation		Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construct	ion 🗖	Recomplete	8	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban	_	Temporarily Aband	don			
	☐ Convert to Injection	☐ Plug Back		Water Disposal				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f This is notification that EOG Y EOG Y Resources, Inc., as no	operations. If the operation responded ment Notices must be file in all inspection. Resources, Inc. is taking	ults in a multiple completion donly after all requirements over operations of this	or recomple s, including r well.	etion in a new interval, eclamation, h	a Form 3160-4 i completed and the RECEIVE	nust be filed once he operator has		
restrictions concerning operat	ions conducted on this lea	se, or portion of lease	described.		SEP 0 6 2			
Bond Coverage: BLM Bond F	ile No: NMB00434 ACCE	epted For Re	cora	TTACHED	CT IL-ARTES	SIA O.C.D.		
Change of Operator Effective:	7/1/18			TTACHEL) FUK	~*** A T		
Former Operator: Burnett Oil	Co Inc. (3080)	9.7018	CONE	OITIONS O	FAPPR	JVAL		
14. I hereby certify that the foregoing is	Electronic Submission #4 For EOG Y RI Committed to AFMSS for	ESOURCES, NC., sent processing py PRISCIL	to the Carl LA PEREZ	bad on 07/25/2018 ()				
Name (Printed/Typed) TINA HUE	RIA	Title R	EGU LAT	RY SPECIALIET	von /	च/		
Signature (Electronic			7/24/2018		VVU			
	THIS SPACE FO	R FEDERAL OR S	ATE OF	CE USE 27	2018/IIX	101		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equal to the certify that the applicant holds legal or equal to the certify that the applicant holds legal or equal to the certification of t	uitable title to those rights in the	subject lease		WREAU OF LAID CARLSBAN FIEL	ANAGE HAND DOFFIZE	Date		
which would entitle the applicant to conduct the 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a			fully to make to any d	partment of ager	ncy of the United		

(Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 082718