Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137

NMNM074939

Expires: January	31, 20	1
Lease Serial No.		

SUNDRY NO	TICES AND REPORTS ON WELLS
Do not use this fo	rm for proposals to drill or to re-enter as a lse form 3160-3 (APD) for such proposals.
abandoned well. U	Ise form 3160-3 (APD) for such proposals.
•	

_				
6.	If Indian,	Allottee	or Tribe	Name

abandonea wen		, .c. cae p	. оросоло.			·	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well					8. Well Name and No. GISSLER B 59		
Name of Operator EOG Y RESOURCES, INC.	Contact: E-Mail: tina_huerta	TINA HUERT @eogresource			9. API Well No. 30-015-37733		
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210 3b. Phone No. (include an Ph: 575-748-4168)				=)	10. Field and Pool or Exploratory Area CEDAR LAKE, GLORIETA-YESO		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State		
Sec 12 T17S R30E NESW 2317FSL 559FWL					EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off	
Notice of Intern	□ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon		
·	□ Convert to Injection	Plug	Back	■ Water D	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification that EOG Y Resources, Inc. is taking over operations of this well. EOG Y Resources, Inc., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described. Bond Coverage: BLM Bond File No: NMB00434 Change of Operator Effective: 7/1/18 Former Operator: Burnett Oil Co Inc. (3080 Cepted For Recognitions) OF APPROVAL NMOCD CONDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #428522 verified by the BLM Well Information System For EOG Y RESOURCES, NC., sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/25/2018 () Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST							
Signature (Electronic S	ubmission)		Date 07/24/	2018 A F	PRWF	·//	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE /	M/M	
Approved By			Title [,]	A	JG 7 2018	M partie	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct	nitable title to those rights in the ect operations thereon.	e subject lease	Office		OF LAND MANAGEME	WAT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department diseased by the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)					1_1	L. /	

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 082718