Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. NMNM2748

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. GISSLER B 85	
Soil Well Gas Well Other					API Well No.	
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					0-015-40726	. -
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. (inclu Ph: 575-748-416			10. Field and Pool or Exploratory Area LOCO HILLS; GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 11 T17S R30E NWNE 1105FNL 209FEL					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NA	ATURE OF N	NOTICE, REP	ORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Deepen ☐		Production (S	Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	Casing Repair New Construction		Recomplete		Other
☐ Final Abandonment Notice	□ Change Plans	Plug and A	lug and Abandon Tempo		Abandon	
	☐ Convert to Injection ☐ Plug		(□ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi This is notification that EOG Y EOG Y Resources, Inc., as ne restrictions concerning operati Bond Coverage: BLM Bond Fi Change of Operator Effective: Former Operator: Burnett Oil O	k will be performed or provide operations. If the operation relandonment Notices must be fill mal inspection. Resources, Inc. is taking two operator, accepts all a ons conducted on this lead to be No: NMB00434 7/1/18 Co Inc. (3080)	the Bond No. on file we sults in a multiple comped only after all required over operations of a pplicable terms, columns, or portion of le	ith BLM/BIA. Folletion or recomplements, including this well. Inditions, stipulate described the ATTA	Required subseque obtain in a new in reclamation, have allations and d.	ent reports must be terval, a Form 316 e been completed a	filed within 30 days 0-4 must be filed once and the operator has RECEIVED SEP 0 6 2018
Name (Printed/Typed) TINA HUE	Electronic Submission # For EOG Y F Committed to AFMSS fo	428606 verified by the RESOURCES, INC., so processing by PRI	sent to the Ca SCILLA PERE	nformation/Sys risbad Z on 07/25/201: FORY SPECIA	8 ()	X //
			/			III
Signature (Electronic S	Submission)	Date	07/25/201	<u> «APPR(</u>)VFD/	
	THIS SPACE FO	OR FEDERAL OF	STATE OF	FFI¢E USE	Th	MIA
Approved By		Title		AUG 2	7/2018/	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BDREAU UF LAND ANGENCY CARLSBAD FIRD OFFICE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person mowingly and willfully to make to any department of agency of the United						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person to any matter within to	nowingly and wi s jurisdiction.	ilifully to make to	any department of	agency of the United
(Instructions on page 2) ** OPERA	OR-SUBMITTED ** O	PERATOR-SUB	MITTED ** (OPERATOR-	SUBMITTED	/ / ——

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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