Submit I Copy To Appropriate District	State of New M	evico			Form C-103	
Office		Revised July 18, 2013				
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.			
District II $-(575)$ 748-1283		DUMALON	30-015-448			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178	1220 South St. Fra	STATE T FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 8	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM		0. 5.4.0 0.				
87505						
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Boston 7 W0LI Fee			
PROPOSALS.)	FLICATION FOR FERMIT (FORM C-101) FOR SUCH			8. Well Number 1H		
· · · · _	Gas Well 🛛 Other NM OIL					
2. Name of Operator	ARTI	9. OGRID Number				
Mewbourne Oil Company	~~~~		14744			
3. Address of Operator	SE	10. Pool name or Wildcat				
PO Box 5270, Hobbs NM 88240			Purple Sage; Wolfcamp (gas)			
4. Well Location	D	ECEIVED	·			
Unit Letter _L (3)18	50feet from the South	line and 500	feet fro	om the _W	est line	
Section 7		ange 28E		E ddy	County	
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.)	1			
	3083' GL					
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or (Other Dat	ta	
			•			
NOTICE OF IN			SEQUEN			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	-	_	TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS	6.🗌 PA		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ	\boxtimes		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM					•	
OTHER:		OTHER:			<u>_</u>	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/22/18

Spud 17 1/2" hole @ 473'. Ran 458' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 180 sks Class C w/additives. Mixed @ 14.4#/g w/1.54 yd. Followed w/450 sks Class C w/1% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Displaced w/64 bbls FW. Plug down @ 10:30 AM 08/23/18. Did not circ cmt. Lift pressure @ 145# @ 2.5 BPM. Test BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#.

PU 1" pipe & tagged @ 120'.

Cmt 1st plug w/100 sks Class C w/4% CaCl2. Circ 42 sks of cmt to the cellar.

At 7:15 A.M. 08/26/18, tested csg to 1500#, held OK. FIT test to 11.8 PPG EMW. Drilled out with 12 1/4" bit.

08/28/18

TD'ed 12 1/4" hole @ 2415'. Ran 2400' of 9 5/8" 40# HCL80 LT&C Csg. Cemented with 650 sks Class C w/additives. Mixed @ 13.5#/g w/ 1.75 yd. Tail w/200 sks Class C w/0.15% retarder. Mixed @ 14.8#/g w/1.33 yd. Displaced w/150 bbls FW. Plug down @ 6:00 PM 08/28/18. Circ 186 sks of cmt to the pits.Set Cameron mandrel hanger through BOP w/75k#. At 5:00 A.M. 08/29/18, tested csg to 1500#, held OK. FIT test to EMW of 9.5 PPG. Drilled out with 8 3/4" bit.

Spud Date: 08/22/2018

Rig Release Date:

ereby certify that the information above is true and complete to the best of my knowledge and belief.
$(\mathcal{Y}) \cap (\mathcal{O})$
GNATURE
pe or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905
r State Use Only 7
proved by: Kustin flen TITLE Businesseper A DATE 9-10-2018
nditions of Approval (if any):